

Proposed Agenda



GRDA BOARD OF DIRECTORS
Engineering & Technology Center
9933 East 16th Street
Tulsa, Oklahoma
March 11, 2020 – 10:00 a.m.

**THE BOARD MAY CONSIDER, DISCUSS, AND VOTE
ON ANY ITEM LISTED IN THIS AGENDA.**

Determination of Quorum and Call to Order: James B. Richie, Chair
Introduction of Guests

4. New Business

a. Capital Work Order Report (*Denotes Addenda Items): Sullivan

| Number | Title | Gross Work Order Amount | Net GRDA Cost |
|-------------|---|-------------------------|---------------------|
| RF020-01018 | GREC 3 - Combustion Turbine Water Wash System | \$ 1,297,985 | \$ 1,297,985 |
| RF020-01016 | ADSS Fiber - Line 349 (FDR 27-41) Wagoner Switching Station to Unarco | 246,632 | 246,632 |
| RF020-01015 | OPGW Fiber - Line 352 (FDR 85) GRDA1 to Okay | 2,187,564 | 2,187,564 |
| JF090-00000 | GREC 2 Turbine Control - Replacement | 516,450 | 516,450 |
| RF018-00940 | OPGW Fiber - Line 352 (FDR 85) GRDA1 to Okay - Revised Estimate | 3,881,370 | 3,881,370 |
| RF018-00940 | OPGW Fiber - Line 352 (FDR 85) GRDA1 to Okay - Original Estimate | 2,399,300 | 2,399,300 |
| | Net Amount of Additional Funding for RF018-00940 | 1,482,070 | 1,482,070 |
| RF018-00913 | Replace South Autotransformer (Switchgear) as GREC # 1 - Revised Estimate | 3,836,661 | 3,836,661 |
| RF018-00913 | Replace South Autotransformer (Switchgear) as GREC # 1 - First Revised Estimate | 3,550,820 | 3,550,820 |
| | Net Amount of Additional Funding for RF018-00913 | 285,841 | 285,841 |
| | | | |
| GF018-00023 | Reskin the GE and Recycling Structures and Construct Mobile Storage - Revised Estimate | 383,432 | 383,432 |
| GF018-00023 | Reskin the GE and Recycling Structures and Construct Mobile Storage - Original Estimate | 329,400 | 329,400 |
| | Net Amount of Additional Funding for GF018-00023 | 54,032 | 54,032 |
| | Grand Total Work Orders | \$ 6,070,574 | \$ 6,070,574 |

Consent Agenda

2. January Claims, \$16,399,946.09.
4. b. Resolutions of Commendation: Chair Richie

- 1) Dane Maximillion Lile
- 2) Douglas L. Moore

c. Declare Surplus and Not Necessary to the Business of the District: Sullivan

| Description and/or Make of Item | |
|---|---|
| FireEye: Lot of 2 | Smartboard |
| Dell PowerEdge: Lot of 3 | Miller Welder |
| Pivot3 | Diazit Printer |
| Tipping Point | 2001 International, Cab & Chassis, 2WD, 29,000 GVWR |
| Dell PowerEdge Rack | Allen Bradley PLC Processor: Lot of 2 |
| Dell Half Rack | Allen Bradley Discrete input module: Lot of 27 |
| EMC VNX | Allen Bradley Relay output module: Lot of 32 |
| EMC RecoverPoint Gen4: Lot of 2 | Allen Bradley Analog input module: Lot of 8 |
| Network Engines Inc | Allen Bradley PLC Processor: Lot of 2 |
| EMC Isilon: Lot of 6 | Allen Bradley Communication Module: Lot of 2 |
| FortiNet: Lot of 5 | Allen Bradley RTD module: Lot of 12 |
| Old Chain Link Fencing: Lot of 1 | Prosoft Module: Lot of 2 |
| Motorola XTL 2500 Mobile Radio: Lot of 23 | Allen Bradley Fiber converter module: Lot of 4 |
| Condensing Unit | Allen Bradley Fiber module: Lot of 4 |
| | Allen Bradley power supply: Lot of 8 |

d. Power Cost Adjustment (PCA) of \$0.01643 per kWh for April 2020: Gudde

- ▶ e. TEA Agreement – First Amended & Restated Task Order 2 for Excess ARR/TCR Optimization Service: Brown

5. b. Purchase Order Report (*Denotes Addenda Items): Sullivan

| Standard Purchase Orders & Contracts | | |
|--------------------------------------|---|------------|
| PO Number | Vendor Name and City State | |
| 105499 | TEXAS TIMBERJACK INC, LUFKIN, TX | 365,000.00 |
| 105599 | WARREN POWER & MACHINERY LP DBA WARREN CAT, TULSA, OK | 433,728.00 |
| 105558 | NORLEM TECHNOLOGY CONSULTING INC., TULSA, OK | 229,907.40 |
| 42964 | CENTRAL STATES CRANE & HOIST LLC, CLAREMORE, OK | 319,400.00 |
| 105777 | PRESIDIO NETWORKED SOLUTIONS, TULSA, OK | 280,473.31 |
| 42965 | WSP USA INC, NEW YORK, NY | 152,740.00 |
| 42971 | EMERSON PROCESS MGMT POWER & WATER SOLUTIONS INC, HOUSTON, TX | 370,350.00 |

Grand Total Standard POs & Contracts: \$2,151,598.71

| Change Orders & Renewals | | |
|--------------------------|---|---------|
| PO Number | Vendor Name and City State | Amount |
| 105378 | MANTA TEST SYSTEMS LTD, MISSISSAUGA ON CANADA | -280.00 |

Grand Total Change Orders & Renewals: -\$280.00

Grand Total **\$2,151,318.71**

1. Regular Board Minutes of February 12, 2020.
3. Unfinished Business:
 - ▶ a. Progress Reports: Sullivan
 - (1) Current Operations Reports
 - a) Monthly Video Update – *GRDA March 2020*
 - GRDA POWER Program Recap
 - Northeast Tech – Line Worker Recruitment Video
4. New Business:
 - f. Consideration, Discussion, and Adoption of Amendments to Title 300 Chapter 15 of the Oklahoma Administrative Code Regarding Surplus Property: Lofton
 - g. Recommendation to Award – Contract 42971 - GREC 2 Turbine Control Migration: Ladd
 - h. Recommendation to Award – Contract 42969 - GREC 3 Combustion Turbine Water Wash System: Ladd
 - ▶ i. Consideration, Discussion, and Possible Approval of Implementing Microsoft 365: Wall
 - j. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).
5. Reports:
 - a. Board of Directors Committee Reports:
 - 1) Assets Committee: Director Churchwell
 - a) Consideration, Discussion and Possible Approval of Adoption of Amendments to Administrative Rules OAC Title 300, Chapter 25: License to Encroach
 - b) ▶ Consideration, Discussion and Possible Approval of a Request by Spring Cove Recreational Park, LLC for a Lease of GRDA Property Located in Mayes County, Oklahoma.
 - c) Consideration, Discussion and Possible Approval of a Request by KAMO for an Underground Fiber and Electric Line Easement Located in Craig County, Oklahoma.
 - d) Consideration, Discussion and Possible Approval of a Request for an Assignment of a License to Encroach from Mike Reeder to Sam Jones for Property Located in Mayes County, Oklahoma.
 - ▶ 2) Audit, Finance, Budget, Policy & Compliance Committee: Director Lewandowski

- ▶ 3) Compensation & Marketing Committee: Director Kimball
- ▶ 4) Fuel and Long-Range Planning Committee: Director Meyers
- ▶ 6. Proposed Executive Sessions:
 - a. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Investigation, Claim, or Action, related to Federal Energy Regulatory Commission Project No. 1494-348, Which GRDA has Determined, with the Advice of Its Attorneys, that Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Process the Pending Investigation, Claim, or Action in the Public Interest.
 - b. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Investigation, Claim, or Action, Related to TERRY L. CHASE, Co-Trustee of the Robin D. Chase Revocable Living Trust Dated February 7, 2007, and ROBIN D. CHASE, Co-Trustee of the Robin D. Chase Revocable Living Trust Dated February 7, 2007, vs. Grand River Dam Authority, District Court of Craig County, Oklahoma, Case No. CJ-2019-65, Which GRDA Has Determined, With the Advice of Its Attorneys, That Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Process the Pending Investigation, Claim, or Action in the Public Interest.
- ▶ 7. Action on Executive Session Items:
 - a. Action, as Necessary, Concerning the Pending Investigation, Claim, or Action, related to Federal Energy Regulatory Commission Project No. 1494-348.
 - b. Action, as Necessary, Concerning the Pending Investigation, Claim, or Action, Related to TERRY L. CHASE, Co-Trustee of the Robin D. Chase Revocable Living Trust Dated February 7, 2007, and ROBIN D. CHASE, Co-Trustee of the Robin D. Chase Revocable Living Trust Dated February 7, 2007, vs. Grand River Dam Authority, District Court of Craig County, Oklahoma, Case No. CJ-2019-65.

Adjournment

Dates to Remember and Notes

Next Regular Monthly Meeting – April 8, 2020 – 10:00 a.m., Grand River Dam Authority's Ecosystems & Education Center, Langley, Oklahoma

- ▶ Indicates no material included in Board e-mail

To view or print a current board meeting agenda, meeting schedule, or board meeting minutes, visit our Web site at <http://www.grda.com/downloads/board-meetings/>. We will attempt to have the regular board meeting agenda posted on the Web site no later than the Monday prior to the board meeting and the approved board meeting minutes no later than the Monday following the meeting at which they are approved.