

Agenda



GRDA BOARD OF DIRECTORS

May 13, 2020 – 10:00 a.m.

Cisco WebEx Meeting: Meeting number (access code) 961 136 956; Meeting password is 4H9a7SkzwSJ

Join by phone: Call +1-408-418-9388; Enter Meeting Number 961136956.

Join from a video system or application: Dial 961136956@grda.webex.com; You can also dial 173.243.2.68 and enter your meeting number (961 136 956).

Join using Microsoft Lync or Microsoft Skype for Business: Dial 961136956.grda@lync.webex.com

***If the meeting connection is lost, proceedings will be stopped and an attempt to reconvene the meeting in 30 minutes will be made (with a limit of two attempts). If it is not possible to reconnect, the meeting will be reconvened at 1:00 P.M. that same day, Wednesday, May 13, 2020.**

BOARD MEMBERS

James B. Richie, Chair	Joining via Video Conference
Mike Lewandowski, Chair-Elect	Joining via Telephone
Pete Churchwell	Joining via Telephone
Dwayne Elam	Joining via Video Conference
Tom Kimball	Joining via Telephone
Chris Meyers	Joining via Video Conference
Charles Sublett	Joining via Video Conference

THE BOARD MAY CONSIDER, DISCUSS, AND VOTE ON ANY ITEM LISTED IN THIS AGENDA.

Determination of Quorum and Call to Order: James B. Richie, Chair

4. New Business:
 - a. Capital Work Order Report (*Denotes Addenda Items): Sullivan

Number	Title	GRDA Cost
RF020-01034	vHost Refresh	\$ 240,247
RF020-01032	Stillwater 69 - Station Upgrades	2,191,167
RF020-01028	Microwave Upgrade Phase 3	1,606,831
RF020-01027	Pawnee 69 Upgrades	437,144
RF019-00955	Pawnee 69 - 15kV Recloser Addition - Revised	400,217
RF019-00955	Pawnee 69 - 15kV Recloser Addition - Original	189,465
	Net Amount of Additional Funding for RF019-00955	210,752
RF017-00851	Collinsville Interconnect - Feeder 13 Terminal Switch Replacement - Revised	189,887
RF017-00851	Collinsville Interconnect - Feeder 13 Terminal Switch Replacement - Original	90,200
	Net Amount of Additional Funding for RF017-00851	99,687
Grand Total Work Orders		\$ 4,785,828

- 2. April Claims, \$37,400,541.13.
- 4. New Business:
 - b. Resolutions of Commendation: Chair Richie
 - 1) Robert L. Myers
 - c. Declare Surplus and Not Necessary to the Business of the District: Sullivan

Description and/or Make of Item
Vinita Headquarters Substation Items-S366
Vinita Headquarters Tap Line Items – Feeder 60

- d. Power Cost Adjustment (PCA) of \$0.01914 per kWh for June 2020: Gudde
- e. First Amendment to Contract for Electric Service – Rocky Roads Operating LLC/Consolidated Oil & Gas, Inc.: Philpott
- f. Application and Authorization for Temporary Electric Service – Whiting-Turner Contract Co.: Philpott
- ▶ g. Amendment and Renewal of GRDA-SWPA Contract No. 380: Mayfield

- 5. Reports:
 - b. Purchase Order Report (*Denotes Addenda Items): Sullivan

Standard Purchase Orders & Contracts		
PO Number	Vendor Name and City State	Amount
42993	ROGERS STATE UNIVERSITY - CLAREMORE, OK	2,500.00
43015	PRYOR STONE, INC. - PRYOR, OK	208,500.00
42981	ALLGEIER MARTIN AND ASSOCIATES, INC. - JOPLIN, MO	2,500,000.00
43018	BRAINERD CHEMICAL COMPANY, INC. - TULSA, OK	404,544.00
Grand Total Standard POs & Contracts:		\$3,115,544.00
Change Orders & Renewals		
PO Number	Vendor Name and City State	Amount
42731	RE-CON COMPANY - OKLAHOMA CITY, OK	20,000.00
42711	HIGHER POWER ELECTRICAL LLC - TULSA, OK	-119,065.60
42788	COX COMMUNICATIONS, INC. - OKLAHOMA CITY, OK	49,999.80
47295	SIEMENS POWER GENERATION, INC. - IRVING, TX	148,000.00
47295	SIEMENS POWER GENERATION, INC. - IRVING, TX	111,000.00
41430	ALLEGIS GROUP, INC. DBA AEROTEK, INC. - TULSA, OK	200,000.00
41784	POWER COSTS, INC. - NORMAN, OK	24,000.00
42258	MERRICK & COMPANY - DENVER, CO	40,451.00
Grand Total Change Orders & Renewals:		\$474,385.20
Grand Total		\$3,589,929.20

Regular Agenda

- 1. Regular Board Minutes of April 8, 2020.
- 3. Unfinished Business:

- ▶ a. Progress Reports: Sullivan
 - 1) Current Operations Reports

- 4. New Business:
 - ▶ h. Consideration, Discussion and Possible Approval of OSIssoft PI Project: Wall
 - ▶ i. Consideration, Discussion and Possible Sale of Substation and Transmission Line Facilities, and Granting of Electric Line Easement to KAMO in Craig County, Oklahoma: Brown
 - j. Consideration, Discussion and Possible Approval of Contract 42963 – Pre-Construction Services and Estimated Construction Manager’s Fee: Hunter
 - k. Consideration, Discussion and Possible Approval of Contract 42970 – Substation Construction Services for CPN Substation: Tullis
 - l. Consideration, Discussion and Possible Approval of Contract 42909 – Pensacola Generator Excitation Modernization: Jacoby
 - m. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).

- 5. Reports:
 - a. Board of Directors Committee Reports:
 - 1) Assets Committee: Director Churchwell
 - a) Consideration, Discussion and Possible Approval of a Request by Curtiss A. Bailey and Tamra S. Bailey for a License to Encroach for Property Located in Delaware County, Oklahoma.
 - b) Consideration, Discussion and Possible Approval of a Request by Shelley R. Faurot and Steve A. Faurot, Co-Trustees of the Shelley R. Faurot Trust Dated December 19, 2014 for a License to Encroach for Property Located in Delaware County, Oklahoma.
 - c) Consideration, Discussion and Possible Approval of a Request by Ronald G. Sparkman and Deidre J. Sparkman for a License to Encroach for Property Located in Ottawa County, Oklahoma.
 - d) Consideration, Discussion and Possible Approval of a Request by Robert A. Williams and Blair L. Williams, Trustees of the Robert A. and Blair L. Williams Revocable Living Trust Dated July 31, 2013 and Harold A. Lewis and Karen T. Lewis, Trustees of the Harold and Karen Lewis Family Trust Dated August 27, 2015 for a License to Encroach for Property Located in Delaware County, Oklahoma.
 - e) Consideration, Discussion and Possible Approval of a Request by Rick G. and Judy C. Rose for an Amendment to a License to Encroach for Property Located in Delaware County, Oklahoma.
 - f) Consideration, Discussion and Possible Action Related to an Annual Review of Raw Water Rates.
 - g) Consideration, Discussion and Possible Approval of a Request by Quail Ridge Golf & Event Center for a Raw Water Contract.
 - h) Consideration, Discussion and Possible Approval of a First Amendment to a Raw Water Contract with the Oklahoma Ordnance Works Authority.

- ▶ 2) Audit, Finance, Budget, Policy & Compliance Committee: Director Lewandowski
 - b) Second Reading of the Proposed Revisions to the Board of Directors' Policy No. 4-3 Energy Risk Management
- ▶ 3) Compensation & Marketing Committee: Director Kimball
- ▶ 4) Fuel and Long-Range Planning Committee: Director Meyers
- ▶ 6. Proposed Executive Sessions:
 - a. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Investigation, Claim, or Action, related to Federal Energy Regulatory Commission Project No. 1494-348, Which GRDA has Determined, with the Advice of Its Attorneys, that Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Process the Pending Investigation, Claim, or Action in the Public Interest.
 - b. Proposed Executive Session Pursuant to 82 O.S. § 862.1(2)(c), Which Exempts the GRDA from the Provisions of the Open Meeting Act to Confer on Security Plans and Procedures in Its Role as an Electric Utility Regulated by the Federal Government.
- ▶ 7. Action on Executive Session Items:
 - a. Action, as Necessary, Concerning the Pending Investigation, Claim, or Action, Related to Federal Energy Regulatory Commission Project No. 1494-348.
 - b. Action, as Necessary, Concerning Security Plans and Procedures.

Adjournment

Dates to Remember and Notes

Next Regular Monthly Meeting – June 10, 2020 – 10:00 a.m., Grand River Dam Authority's Engineering & Technology Center, Tulsa, Oklahoma

- ▶ Indicates no material included in Board e-mail

To view or print a current board meeting agenda, meeting schedule, or board meeting minutes, please visit our [GRDA Web site](#). We will attempt to have the regular board meeting agenda posted on the Web site no later than the day prior to the board meeting.