

Agenda



GRDA BOARD OF DIRECTORS
 Engineering & Technology Center
 9933 East 16th Street
 Tulsa, Oklahoma
 March 11, 2020 – 10:00 a.m.

**THE BOARD MAY CONSIDER, DISCUSS, AND VOTE
 ON ANY ITEM LISTED IN THIS AGENDA.**

Determination of Quorum and Call to Order: James B. Richie, Chair
 Introduction of Guests

4. New Business

a. Capital Work Order Report (*Denotes Addenda Items): Sullivan

Number	Title	Gross Work Order Amount	Net GRDA Cost
RF020-01018	GREC 3 - Combustion Turbine Water Wash System - REGULAR AGENDA ITEM	\$ 1,297,985	\$ 1,297,985
RF020-01016	ADSS Fiber - Line 349 (FDR 27-41) Wagoner Switching Station to Unarco	246,632	246,632
RF020-01015	OPGW Fiber - Line 352 (FDR 85) GRDA1 to Okay	2,187,564	2,187,564
JF090-00000	GREC 2 Turbine Control - Replacement - REGULAR AGENDA ITEM	516,450	516,450
RF018-00940	Tahlequah Interconnect Upgrade - Revised Estimate	3,881,370	3,881,370
RF018-00940	Tahlequah Interconnect Upgrade - First Revised Estimate	2,399,300	2,399,300
	Net Amount of Additional Funding for RF018-00940	1,482,070	1,482,070
RF018-00913	Replace South Autotransformer (Switchgear) as GREC # 1 - Revised Estimate	3,836,661	3,836,661
RF018-00913	Replace South Autotransformer (Switchgear) as GREC # 1 - First Revised Estimate	3,550,820	3,550,820
	Net Amount of Additional Funding for RF018-00913	285,841	285,841
GF018-00023	Reskin the GE and Recycling Structures and Construct Mobile Storage - Revised Estimate	383,432	383,432
GF018-00023	Reskin the GE and Recycling Structures and Construct Mobile Storage - Original Estimate	329,400	329,400
	Net Amount of Additional Funding for GF018-00023	54,032	54,032
Grand Total Work Orders		\$ 6,070,574	\$ 6,070,574

Consent Agenda

- 2. January Claims, \$16,399,946.09.
- 4. b. Resolutions of Commendation: Chair Richie
 - 1) Dane Maximillion Lile
 - 2) Douglas L. Moore
- c. Declare Surplus and Not Necessary to the Business of the District: Sullivan

Description and/or Make of Item

FireEye: Lot of 2	Smartboard
Dell PowerEdge: Lot of 3	Miller Welder
Pivot3	Diazit Printer
Tipping Point	2001 International, Cab & Chassis, 2WD, 29,000 GVWR
Dell PowerEdge Rack	Allen Bradley PLC Processor: Lot of 2
Dell Half Rack	Allen Bradley Discrete input module: Lot of 27
EMC VNX	Allen Bradley Relay output module: Lot of 32
EMC RecoverPoint Gen4: Lot of 2	Allen Bradley Analog input module: Lot of 8
Network Engines Inc	Allen Bradley PLC Processor: Lot of 2
EMC Isilon: Lot of 6	Allen Bradley Communication Module: Lot of 2
FortiNet: Lot of 5	Allen Bradley RTD module: Lot of 12
Old Chain Link Fencing: Lot of 1	Prosoft Module: Lot of 2
Motorola XTL 2500 Mobile Radio: Lot of 23	Allen Bradley Fiber converter module: Lot of 4
Condensing Unit	Allen Bradley Fiber module: Lot of 4
	Allen Bradley power supply: Lot of 8

- d. Power Cost Adjustment (PCA) of \$0.01643 per kWh for April 2020: Gudde
- ▶ e. TEA Agreement – First Amended & Restated Task Order 2 for Excess ARR/TCR Optimization Service: Brown
- f. Second Amendment to Lease with South Grand Lake Area Chamber of Commerce: Edwards

- 5. b. Purchase Order Report (*Denotes Addenda Items): Sullivan

Standard Purchase Orders & Contracts

PO Number	Vendor Name and City State	
105499	TEXAS TIMBERJACK INC, LUFKIN, TX	365,000.00
105599	WARREN POWER & MACHINERY LP DBA WARREN CAT, TULSA, OK	433,728.00
105558	NORLEM TECHNOLOGY CONSULTING INC., TULSA, OK	229,907.40
42964	CENTRAL STATES CRANE & HOIST LLC, CLAREMORE, OK	319,400.00
105777	PRESIDIO NETWORKED SOLUTIONS, TULSA, OK	280,473.31
42965	WSP USA INC, NEW YORK, NY	152,740.00
42971	EMERSON PROCESS MGMT POWER & WATER SOLUTIONS INC, HOUSTON, TX	370,350.00

Grand Total Standard POs & Contracts: \$2,151,598.71

Change Orders & Renewals

Grand River Dam Authority

PO Number	Vendor Name and City State	Amount
105378	MANTA TEST SYSTEMS LTD, MISSISSAUGA ON CANADA	-280.00
Grand Total Change Orders & Renewals:		-\$280.00
Grand Total		\$2,151,318.71

Regular Agenda

1. Regular Board Minutes of February 12, 2020.
3. Unfinished Business:
 - ▶ a. Progress Reports: Sullivan
 - (1) Current Operations Reports
 - a) Monthly Video Update – *GRDA March 2020*
 - GRDA POWER Program Recap
 - Northeast Tech – Line Worker Recruitment Video
4. New Business:
 - g. Consideration, Discussion, and Adoption of Amendments to Title 300 Chapter 15 of the Oklahoma Administrative Code Regarding Surplus Property: Lofton
 - h. Recommendation to Award Contract 42971 - GREC 2 Turbine Control Replacement: Ladd
 - i. Recommendation to Award Contract 42969 - GREC 3 Combustion Turbine Water Wash System: Ladd
 - ▶ j. Consideration, Discussion, and Possible Approval of Implementing Microsoft 365: Wall
 - k. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).
5. Reports:
 - a. Board of Directors Committee Reports:
 - 1) Assets Committee: Director Churchwell
 - a) Consideration, Discussion and Possible Approval of Adoption of Amendments to Administrative Rules OAC Title 300, Chapter 25: License to Encroach
 - b) ▶ Consideration, Discussion and Possible Approval of a Request by Spring Cove Recreational Park, LLC for a Lease of GRDA Property Located in Mayes County, Oklahoma.
 - c) Consideration, Discussion and Possible Approval of a Request by KAMO for an Underground Fiber and Electric Line Easement Located in Craig County, Oklahoma.
 - d) Consideration, Discussion and Possible Approval of a Request for an Assignment of a License to Encroach from Mike Reeder to Sam Jones for Property Located in Mayes County, Oklahoma.

- ▶ 2) Audit, Finance, Budget, Policy & Compliance Committee: Director Lewandowski
- ▶ 3) Compensation & Marketing Committee: Director Kimball
- ▶ 4) Fuel and Long-Range Planning Committee: Director Meyers
- ▶ 6. Proposed Executive Sessions:
 - a. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Investigation, Claim, or Action, related to Federal Energy Regulatory Commission Project No. 1494-348, Which GRDA has Determined, with the Advice of Its Attorneys, that Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Process the Pending Investigation, Claim, or Action in the Public Interest.
 - b. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Investigation, Claim, or Action, Related to TERRY L. CHASE, Co-Trustee of the Robin D. Chase Revocable Living Trust Dated February 7, 2007, and ROBIN D. CHASE, Co-Trustee of the Robin D. Chase Revocable Living Trust Dated February 7, 2007, vs. Grand River Dam Authority, District Court of Craig County, Oklahoma, Case No. CJ-2019-65, Which GRDA Has Determined, With the Advice of Its Attorneys, That Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Process the Pending Investigation, Claim, or Action in the Public Interest.
- ▶ 7. Action on Executive Session Items:
 - a. Action, as Necessary, Concerning the Pending Investigation, Claim, or Action, related to Federal Energy Regulatory Commission Project No. 1494-348.
 - b. Action, as Necessary, Concerning the Pending Investigation, Claim, or Action, Related to TERRY L. CHASE, Co-Trustee of the Robin D. Chase Revocable Living Trust Dated February 7, 2007, and ROBIN D. CHASE, Co-Trustee of the Robin D. Chase Revocable Living Trust Dated February 7, 2007, vs. Grand River Dam Authority, District Court of Craig County, Oklahoma, Case No. CJ-2019-65.

Adjournment

Dates to Remember and Notes

Next Regular Monthly Meeting – April 8, 2020 – 10:00 a.m., Grand River Dam Authority's Ecosystems & Education Center, Langley, Oklahoma

- ▶ Indicates no material included in Board e-mail

To view or print a current board meeting agenda, meeting schedule, or board meeting minutes, visit our Web site at <http://www.grda.com/downloads/board-meetings/>. We will attempt to have the regular board meeting agenda posted on the Web site no later than the Monday prior to the board meeting and the approved board meeting minutes no later than the Monday following the meeting at which they are approved.