

**Minutes of Regular Meeting  
Grand River Dam Authority  
Board of Directors  
November 10, 2020**

A regular meeting of the Board of Directors of the Grand River Dam Authority was held at the Grand River Dam Authority Training, Safety & Environmental Building at the Grand River Energy Center in Chouteau, Oklahoma, on November 10, 2020. The option was given to attend via Cisco WebEx using access code 146 165 9903. Some attendees could join by phone at +1-408-418-9388 (Meeting Number/Access Code 146 165 9903). Notice was given pursuant to 25 O.S.A. § 301 et seq. by submitting a schedule of regular monthly meetings to the Secretary of State on November 5, 2019, at 4:01 p.m.; by posting the agenda with the Mayes County Clerks' offices on November 9, 2020, at 9:50 a.m.; by posting said agenda at [www.grda.com](http://www.grda.com); and by posting said agenda at the principal office of Grand River Dam Authority at least 24 hours prior to the meeting.

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Chair Lewandowski called the meeting to order at 10:00 a.m. The Secretary called the roll. All members were present, with the exception of Director Meyers. Chair Lewandowski declared a quorum.

**BOARD MEMBERS**

Mike Lewandowski, Chair	Present
Dwayne Elam, Chair-Elect	Present
Tom Kimball	Present
Chris Meyers	Absent
James B. Richie	Present
Charles Sublett	Present

**ADMINISTRATIVE**

Daniel S. Sullivan, Chief Executive Officer	Present
Tim Brown, Chief Operating Officer	Present
Lorie Gudde, Chief Financial Officer/ Corporate Treasurer	Present
Steve Wall, Chief Information Officer	Present
Heath Lofton, General Counsel	Present
Brian Edwards, Executive VP – Law Enforcement/Lake Operations	Present
Nathan Reese, Executive VP – External Relations	Present
John Wiscaver, Executive VP – Corp. & Strategic Communications	Present
Laura Hunter, Chief Human Resources Officer	Present
Darrell Townsend II, VP – Ecosystems/Watershed Management	Present
Robert Ladd, VP – Grand River Energy Center Operations	Present
Steve Jacoby, VP – Hydroelectric Projects	Present
Mike Waddell, VP – Transmission and Distribution Operations	Absent
Ed Fite, VP – River Operations and Water Quality	Present
Justin Alberty, VP – Corp. & Strategic Communications	Present
Sheila Allen, Corporate Secretary	Present

Others present were as follows: Mike Doublehead and Kim Dorr, TPWA; Melanie Earl, Brylee Harbuck, Jeff Brown, Ash Mayfield, Matt Martin, Tamara Jahnke, Brandon Stafford, Teresa Hicks, Susan Wagoner, GRDA.

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## 4. New Business

### 4.a. Capital Work Order Report

Sullivan

Number	Title	Gross Work Order Amount	Reimbursement	Net GRDA Cost
RF020-01063	Sallisaw City 3 Rebuild - Revised Estimate	\$931,289	\$(204,884)	\$726,405
RF020-01063	Sallisaw City 3 Rebuild - Original Estimate	\$529,644	\$(132,411)	\$397,233
	<b>Additional Funding for RF020-01063</b>	\$401,645	\$(72,473)	\$329,172
<b>Grand Total Work Orders</b>		<b>\$401,645</b>	<b>\$(72,473)</b>	<b>\$329,172</b>

Mr. Sullivan explained the items on the Capital Work Order Report. He asked if the Board had any questions or needed to follow-up on any item listed. There were no questions.

Director Kimball moved the Board approve the Capital Work Order Report as presented, seconded by Director Elam, and voted upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

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## CONSENT AGENDA

### 2. October Claims, \$33,241,348.60.

#### 4.b. Resolutions of Commendation:

- 1) Douglas C. Vore
- 2) Karen E. Yarbrough

#### 4.c. Declare Surplus and Not Necessary to the Business of the District

Description and/or Make of Item
Rescue One, 2014
Rescue One, 2015
Shoreline Boat Trailer, 1988
2001 International M4700

- 4.d. Power Cost Adjustment (PCA) of \$0.01982 per kWh for December 2020**
- 4.e. Customer Load Notice – Citizen Potawatomi Nation**
- 4.f. Economic Development Rider Service Agreement – WP-EDSR-II – Citizen Potawatomi Nation Utility Authority**
- 4.g. Application and Authorization for Temporary Electric Service – Thompson Construction, Inc.**
- 4.h. Second Amendment to Power Purchase and Sale Agreement – Oklahoma Ordnance Works Authority**
- 4.i. Ratification of Master Mutual Aid Memorandum of Understanding – City of Edmond, Oklahoma**
- 5.b. Purchase Order Report (\*Denotes Addenda Items):**

<b>Standard Purchase Orders &amp; Contracts</b>		
<b>PO Number</b>	<b>Vendor Name and City State</b>	<b>Amount</b>
110208	ABB ENTERPRISE SOFTWARE, INC. - CHICAGO, IL	150,438.00
43191	MOTOROLA SOLUTIONS, INC. - DALLAS, TX	268,465.60
110452	NORLEM TECHNOLOGY CONSULTING, INC. - TULSA, OK	389,953.59
110469	REINHAUSEN MANUFACTURING, INC. - HOMBOLDT, TN	171,711.00
43186	SHAFFERS SUBSTATION CONSTRUCTION CO. - ELLSINORE, MO	1,123,407.32
<b>Grand Total Standard POs &amp; Contracts:</b>		<b>\$2,103,975.51</b>
<b>Change Orders &amp; Renewals</b>		
<b>PO Number</b>	<b>Vendor Name and City State</b>	<b>Amount</b>
42970	SHAFFERS SUBSTATION CONSTRUCTION CO. - ELLSINORE, MO	14,700.00
<b>Grand Total Change Orders &amp; Renewals:</b>		<b>\$14,700.00</b>
<b>Grand Total</b>		<b>\$2,118,675.51</b>

Director Kimball moved to approve the consent agenda as presented, seconded by Director Sublett, and voted upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

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## REGULAR AGENDA

## **1. Regular Board Meeting Minutes of October 14, 2020.**

Director Kimball moved to approve the regular Board meeting minutes of October 14, 2020, seconded by Director Sublett, and voted upon as follows: Elam, yes, Kimball, yes, Lewandowski, yes, Richie, abstain, Sublett, yes. *Motion passed (4-yes, 0-no, 1-abstained).*

## **3. Unfinished Business**

### **3.a. Progress Reports**

Mr. Sullivan explained data shown as to GRDA's Demand and Energy for Load Following comparing information from October 2020 to October 2019 for GRDA's Full Requirements Customers. He said the weather variation had a significant impact on the changes in demand and energy. He showed graphs illustrating a comparison of resource energy production and explained there was a significant increase in the amount of wind production, and a decrease in hydro production.

Mr. Sullivan said there was a ribbon cutting last month held at the Citizen Potawatomi Nation (CPN) Substation. He showed photographs and said both GRDA and the CPN are very excited about this. Mr. Sullivan stated the construction seems to be going well on the new business located in the industrial park there near Shawnee. He also said he believes this will be a very successful project and GRDA is very happy to be partnering with the CPN on this.

Mr. Sullivan told the Board GRDA recently provided mutual aid assistance. He stated a 12-member GRDA crew traveled to Edmond in late October, helping to restore electricity to that Oklahoma public power community following the damage caused by the recent ice storm. GRDA also helped repair storm damage in the public power communities of Pawnee and Cushing. Mr. Sullivan said GRDA was fortunate not to have any significant issues on the GRDA system. However, he stated there were some smaller issues on the fringes of the system. Mr. Sullivan presented a thank you letter to the Board thanking GRDA for help during this time from the City of Edmond's Electric Director, Glenn Fisher, as well as saying he had received other communications from those he knows living in the Edmond area.

On October 29, Mr. Sullivan said GRDA and the City of Siloam Springs held a “virtual groundbreaking” to announce the collaborative effort to construct the WOKA Whitewater Park, along the Illinois River on the Oklahoma and Arkansas border. Philanthropic support from the Walton Family Foundation provided funding for the design and construction of the park at the old spillway of Lake Frances on the Upper Illinois River in Oklahoma. He showed photographs from the event and said there was good response from the local media and favorable press. Mr. Sullivan stated GRDA is very thankful to the Walton Family Foundation for their significant contribution to this partnership. He told the Board he and the GRDA staff will be able to provide updates as they have more information throughout this exciting project.

Mr. Sullivan said the Unit 3 outage at the Grand River Energy Center (GREC) is now wrapping up, other than some commissioning. He told the Board Mitsubishi has completed the torque tube leaf seal replacement, borescope of the CT and installing the CT water wash system, and the interior of the stack was coated along with the top 30 feet of the exterior, and the interior of the HRSG was cleaned using Pressure Wave Technology to remove deposits from the fin tubes. Mr. Sullivan stated there will be great benefits for the efficiency of the unit due to the work performed during this outage. He said there have been some strange weather patterns that have caused some odd occurrences and low loads, with up to 80 percent wind penetration. The staff will be happy to have the unit back up and running soon.

Mr. Sullivan told the Board the GREC Unit 2 outage is underway and the turbine control/stop valves have been disassembled for inspection and refurbishment. He said both A and B boiler feed pump turbines have been disassembled for inspection and sandblasting was set to finish on Friday, November 6th, after the NDT inspections. Mr. Sullivan stated reassembly should begin this week and the turbine control upgrade is approximately 30 percent complete, with Tom Crittenden leading a team of instrument technicians on this project. The unit is planned to be down for a couple of weeks.

Director Elam asked what the estimated time of completion would be on GREC Unit 3. Mr. Sullivan said it is expected that the unit will be back online tomorrow.

Mr. Sullivan said he is very happy to report that the 2020 NERC O&P and CIP Audit went very well, and GRDA had no violations. Midwest Reliability Organization, North American Electric Reliability Corporation, and Federal Energy Regulatory Commission staff participated in and observed the 2020 GRDA audit. Ordinarily in person, he stated this audit was conducted remotely for the first time due to COVID-19, and the audit team identified zero violations of NERC Standards. He commended the team for their work and expressed his appreciation for their efforts. The official audit report is expected to be issued soon.

Mr. Sullivan, with tomorrow being Veterans' Day, showed photographs of employees around the Authority and said as they celebrate this special day they would like to recognize the many members of the GRDA workforce that have served in the United States Armed Forces. He said GRDA is proud of their dedication to country and duty, as well as their service to GRDA.

Mr. Sullivan provided the Board with an update on the current COVID-19 situation as of November 9, 2020. He showed a weekly and daily comparison of the current numbers and graphs showing a case status breakdown, local radius numbers, and active hospitalization numbers. He also showed information on GRDA COVID Testing, saying there were 166 tests scheduled, with 134 testing negative, 24 testing positive, 3 pending results, and 5 yet to be taken. Mr. Sullivan stated GRDA employees had not tested positive until after August 1, 2020. He showed a graph illustrating the timing of the positive cases and explained the staff will continue to follow this very closely and encourage all employees to social distance and wear masks to prevent the spread to protect employees and GRDA's critical functions. He stated they hope the news of vaccines and other treatments continue to be developed and made safe.

Mr. Sullivan read the Resolution of Commendation for Mrs. Karen Yarbrough. He told the Board their GRDA coworker passed away on November 6, after a long and courageous battle with cancer. Mr. Sullivan expressed his appreciation for Mrs. Yarbrough's work and said their thoughts and prayers go out to all her friends and family. He said the memorial service would be held tomorrow in Locust Grove, and she will be sorely missed by the entire team.

## **4. New Business**

### **4.j. Acceptance of Flowage Easement Rights an Ownership/Operation of Wyandotte Levee Pump House from the U.S. Corps of Engineers for the Oklahoma Counties of Mayes, Craig, Delaware, Ottawa and McDonald County, Missouri**

Mr. Edwards said this item has been in the works since 2016. He showed a diagram that illustrates the issues GRDA has had in managing the shoreline of the Grand Lake O' the Cherokees. Mr. Edwards stated the United States acquired flowage easements in the 1930's and 1940's during the creation of the lake, and these flowage easements have been managed by the U.S. Army Corps of Engineers. He said that Section 1321(c) of the Water Infrastructure Improvements for the Nation Act of 2016 directs the Secretary of the Army to convey to GRDA, without consideration, all right, title, and interest in and to any land in which the federal government has a property interest acquired in connection with the Pensacola Dam Project, together with any improvements on the land. If the property conveyed ceases to be used for flood control or other public purposes and is conveyed to a nonpublic entity, then GRDA shall pay the U.S. the fair market value of the interest. Mr. Edwards stated this is a great win for the Authority. He said that Section 7612 Savings Provisions of the 2019 National Defense Appropriations Act states that the Secretary of the Army shall have exclusive jurisdiction and responsibility for management of the flood pool for flood control operations at Grand Lake O' the Cherokees. The United States has the obligation to acquire flowage or other property rights related to Grand Lake. He explained what this means for GRDA. Mr. Edwards stated the flowage easements cover property in Mayes, Craig, Delaware, and Ottawa Counties in Oklahoma, and in McDonald County, Missouri, and said this transfer includes ownership/operation of the levee and pump house in Wyandotte which protects the Wyandotte School and flowage easements that cover approximately 12,361 acres. GRDA may not allow activities that reduce or limit the ability to store and flow water on the property covered by these flowage easements. Mr. Edwards said the next steps would be, upon approval by the GRDA Board of Directors, to have the assignment signed by Mr. Sullivan and the Secretary of the Army, as well as being recorded in the land records of

each county. He stated that with these easements GRDA will now be a one-stop shop for all land issues around the lake. This will benefit GRDA with the enforcement of the Shoreline Management Plan and allowing the Authority to authorize repairs to existing retaining walls so long as they do not decrease the ability to store floodwaters. GRDA is developing a process for compensatory storage which will be submitted to the Board for consideration when the documents are filed in the respective counties.

Director Sublett said it appeared as though this was truly not optional on our part, not a discretionary action, but an administrative action. Mr. Sullivan confirmed this and said they participated throughout the process. He said it is something that will make things easier for GRDA and for all those that reside at Grand Lake.

Director Lewandowski asked where this originated. Mr. Sullivan said this was originated by GRDA and the U.S. Corps of Engineers that came up with a process that was then put into legislation. He expressed his appreciation for Senator Jim Inhofe and his team for their help as well.

Director Richie moved to accept the Assignment of Flowage Easement Rights and Ownership/Operation of Wyandotte Levee Pump House from the U.S. Corps of Engineers for the Oklahoma counties of Mayes, Craig, Delaware, Ottawa and McDonald County, Missouri, seconded by Director Sublett, and voted upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

**4.m. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).**

There was no other new business.

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**5. Reports**

**5.a. Board of Directors Committee Reports**

**1. Assets Committee:**



- a) **Consideration, Discussion and Possible Approval of a Revised Application for License to Encroach.**
- b) **Consideration, Discussion and Possible Approval of Revisions to the License to Encroach Form.**
- c) **Discussion Regarding an Update of the Status of the Encroachment Inventory.**
- d) **Consideration, Discussion and Possible Approval of a Request by Terry L. Henderson and Kathryn A. Henderson for a License to Encroach for Property Located in Delaware County, Oklahoma.**
- e) **Consideration, Discussion and Possible Approval of a Request by Bryan Wayne Hendershot and Mary Elizabeth Hendershot, Trustees of the Bryan Wayne Hendershot Revocable Trust Agreement Dated September 29, 2010 for a License to Encroach for Property Located in Delaware County, Oklahoma.**
- f) **Consideration, Discussion and Possible Approval of a Request by Duane A. Higgins for a License to Encroach for Property Located in Delaware County, Oklahoma.**
- g) **Consideration, Discussion and Possible Approval of a Request by Port Pleasure Home Owners Association for a License to Encroach for Property Located in Craig County, Oklahoma.**
- h) **Consideration, Discussion and Possible Approval of a Request by the Wyandotte Public School District for a Lease of GRDA Property in Ottawa County, Oklahoma.**

**Regarding item a**, Director Kimball asked Mrs. Jahnke to cover the revised License to Encroach Form.

Mrs. Jahnke went over changes to the application, to include an updated address, changed license term from 30 to 99 years, reason for license to be revoked for cause, changes to cancellation requirements, adding online payment information, deleting the reference to retaining walls and to the U.S. Corps of Engineers related reference to flowage easements.

Director Kimball moved to approve changes to the Application for a License to Encroach as presented, and was voted upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

**Regarding item b**, Director Kimball asked Mrs. Jahnke to go over the changes to the License to Encroach Form.

Mrs. Jahnke told the Board the changes would include an updated address, language that explained if there is a house or enclosed structure GRDA would give notice by phone or e-mail before entering the property, and definitions of “destroyed” and “maintained”. She said the term was also changed from 30 to 99 years. Mrs. Jahnke stated that if the license is terminated, the licensee is responsible for payment of the remaining survey fee. The licensee can also pre-pay the annual fee, but only for the period within the current appraisal period. She said they have also deleted the requirement that GRDA be added as an additional insured to the homeowner’s insurance policy.

Director Kimball moved to approve changes to the License to Encroach form as presented, and the item was voted upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

**Regarding item c**, Director Kimball asked Mrs. Jahnke to provide a status update on GRDA’s encroachment inventory.

Mrs. Jahnke explained the Federal Energy Regulatory Commission (FERC) orders approving GRDA’s shoreline management plans for the Pensacola and Markham Ferry Projects require the Authority to do inventory of structures built within the Project Boundaries and to provide that information to them. The initial reports have been filed with the FERC in April 2016 for the Pensacola Project and in October 2016 for the Markham Ferry Project. She provided a list of FERC encroachments and things that FERC does not consider to be an encroachment for this inventory. Mrs. Jahnke said a FERC Order issued for the Pensacola Project in November 2017 and for the Markham Ferry Project in May 2018 required GRDA to file annual status reports. The first annual status report was filed in November of 2018 (Pensacola) and May 2019 (Markham Ferry). The third annual status report for the Pensacola Project is to be filed this month. She said there are 168 resolved encroachments on Grand Lake, and 22 on Lake Hudson. The remaining encroachments to be approved or removed are at 50 for Grand Lake and 7 for Lake Hudson. Mrs.

Jahnke said annual reports would continue to be filed until all encroachments have been dealt with.

There was no action required on this item.

**Regarding item d**, Director Kimball moved to approve a 99 year License to Encroach to Terry L. Henderson and Kathryn A. Henderson in Delaware County, Oklahoma for the amount of \$388.00 per year, and was voted upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

**Regarding item e**, Director Kimball moved to approve a License to Encroach to Bryan and Mary Hendershot, Trustees of the Bryan Wayne Hendershot Revocable Trust dated September 29, 2010 in Delaware County, Oklahoma for the amount of \$1,260.00 per year plus survey cost of \$94.00 per month, and was voted upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

**Regarding item f**, Director Kimball moved to approve a License to Encroach to Duane A. Higgins for the amount of \$153.00 per year, and was voted upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

**Regarding item g**, Director Kimball moved to approve a 99 year License to Encroach to the Port Pleasure Home Owners Association in Craig County, Oklahoma for the amount of \$100.00 per year plus \$56.00 per month for survey fees until paid, and was voted upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

**Regarding item h**, Director Kimball explained some of the details of this 30 year lease agreement with the Wyandotte Public School District for a 28.45 square foot encroachment related to a portion of an oversized propane tank.

Director Kimball moved to approve a 30 year lease agreement with the Wyandotte Public School District in Ottawa County, Oklahoma for the amount of \$1.00 per year, and was voted

upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

## **2. Audit, Finance, Budget, Policy & Compliance Committee:**

Director Lewandowski and Mrs. Gudde said the committee met after the last Board of Directors' Meeting to go over the Preliminary Capital Budget, but no vote was taken. They explained the committee plans to meet again this afternoon to review the O&M and Payroll Budgets. Mr. Lewandowski expressed his appreciation for the team's work on this.

**3. Compensation & Marketing Committee:** Director Kimball had no report.

## **4. Fuel and Long-Range Planning Committee:**

### **a) GRDA Community Solar Program**

**Regarding item a,** Director Lewandowski asked Mr. Sullivan to begin the discussion on this item.

Mr. Sullivan said previously the staff had meetings with the committee and the customer group to discuss GRDA's Community Solar Program. He stated the program was approved by the committee, and he asked Mr. Mayfield to present the information to the Board.

Mr. Mayfield said he and the staff believe this program will be a great benefit to GRDA's wholesale customers. He stated that under this program GRDA will work with developers to construct right-sized projects in customer communities. The program allows GRDA to aggregate community solar projects for bid to third-party developers, and thereby realizes applicable economies of scale. Mr. Mayfield explained the energy from a particular Community Solar project is purchased by GRDA, and GRDA re-sells that energy to the applicable wholesale customer. This structure allows the customer to benefit from any solar tax incentives. He stated benefits of a program like this include having a local development which feels more tangible than a larger more remote solar project, the project would interconnect with the distribution system, the customer has the flexibility to craft a retail-level community solar program that works best for their

community, and the Renewable Energy Credits flow from GRDA to the customer for retirement or resale. Mr. Mayfield fully explained the process. He said GRDA would seek initial interest from their customers who wish to participate in a bid, then the Authority would bid projects as a group and obtain initial “ballpark” pricing. Based on this, customers can opt out or stay in and define an acceptable final price range, with those staying in working with GRDA to negotiate with a developer for firm pricing. The final deal would include completing paperwork, modifying the term of the Power Purchase and Sale Agreement, if necessary, and conducting any necessary studies as well as preparing for construction. Mr. Mayfield explained the economics of the program for Class I and Class II projects.

Director Kimball asked when the staff anticipates doing the first launch. Mr. Mayfield said he would like to get started right away. He stated there are some customer communities that are currently interested, and have made that evident in preliminary discussions.

Director Sublett asked where this program originated. Mr. Mayfield said other utilities have done similar things to this. He said this program has been fully developed by GRDA with a lot of feedback from their customer group to make it a good fit for everyone.

Mr. Sullivan stated the main difference in this from other utilities’ programs is that GRDA is not the retail provider. He said the main thing is that GRDA did not want to be an impediment for solar development in their customer communities since there has been some community interest. Mr. Sullivan said GRDA wanted to come up with a way to help, and said he and the staff felt this was the best way to strike a balance.

Mr. Doublehead said the customer group has historically said that if/when renewable energy becomes available and affordable, they want the ability to provide this. He said he believes this is the case now, and that they are looking for GRDA’s involvement and commitment to the communities that do want to be involved in this program. Mr. Doublehead stated this has been discussed for 12 to 13 years, and the time is now here.

Discussion ensued regarding how this benefits the GRDA customer communities and what the next steps are.

Mr. Sullivan said there are more and more corporations that prefer a generation mix that includes renewable energy. He stated, as the cities and industrial parks are recruiting new business customers, this is becoming a bigger issue by the day.

Director Elam commended the staff and explained the benefit he sees in this going forward for GRDA customer communities.

Director Sublett asked what the cost to GRDA would be. Mr. Mayfield said that the primary costs to GRDA would be the lost revenue associated with the production with Class I projects. Class II projects are revenue neutral for GRDA. Mr. Sullivan said the staff has done their best to try to lessen the lost revenue piece, and said it would depend on the size of the project.

Director Kimball described some new solar roof products he has seen coming to the market. He also said he believes the demand for solar energy is going to become larger and larger over time, and GRDA should be prepared to evolve with these changes.

Director Kimball moved to approve the GRDA Community Solar Program, seconded by Director Elam, and voted upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

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## **6. Executive Session:**

- a. Proposed Executive Session Pursuant to 82 O.S. § 862.1(2)(c), Which Exempts the GRDA from the Provisions of the Open Meeting Act to Confer on Security Plans and Procedures in its Role as an Electric Utility Regulated by the Federal Government.**

Director Elam moved to go into executive session at 11:09 a.m., seconded by Director Richie, and voted upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

Director Kimball moved to return to regular session at 11:55 a.m., seconded by Director Sublett, and voted upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

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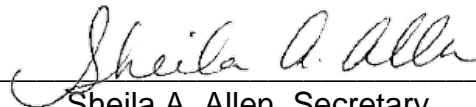
## **7. Action on Executive Session Items**

### **a. Action, as Necessary, Concerning Security Plans and Procedures.**

**Regarding item a**, there is no action needed on this item.

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Director Kimball moved for adjournment at 11:56 a.m., seconded by Director Elam, and voted upon as follows: Elam, Kimball, Lewandowski, Richie, Sublett, yes. *Motion passed (5-yes, 0-no, 0-abstained).*

  
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Sheila A. Allen, Secretary

DATE APPROVED:

December 9, 2020

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GRDA Board of Directors