

Proposed Agenda



GRDA BOARD OF DIRECTORS
Administration Headquarters
226 West Dwain Willis Avenue
Vinita, Oklahoma
December 14, 2016 – 10:00 a.m.

***THE BOARD MAY CONSIDER, DISCUSS, AND VOTE
ON ANY ITEM LISTED IN THIS AGENDA.***

Call to Order and Determination of Quorum: Pete Churchwell, Chair
Introduction of Guests

Consent Agenda

2. October Claims, \$44,694,859.88.
4. a. Resolutions of Commendation: Chair Churchwell
 - (1) Daniel P. Douse
- b. Declare Surplus and Not Necessary to the Business of the District: Sullivan
 - (1) Carrier Air Handler, Carrier Condensor
 - (2) Rheem Air Handler, Goodman Condensor
 - (3) Powis Parker Binding Machine
 - (4) Ruud Air Handler, Ruud Condensor
- c. Power Cost Adjustment (PCA) of \$0.00109 per kWh for January 2017: Dougherty
- d. Power Purchase and Sale Agreement – Oklahoma Department of Environmental Quality: Philpott
- e. ISDA Agreement with Southwest Energy: Mayfield
- f. Order for Administrative Hearing Notice No. 2016-18 for James Mike Nolan: Jahnke
- g. Order for Administrative Hearing Notice No. 2016-11 for Sean A. Richardson. Jahnke
- h. GRDA Customer Development Plan for 2017: Sullivan
5. b. Purchase Order Report (* Denotes Addenda Items): Sullivan

PO Number	VENDOR/DESCRIPTION	Pursuant to	Amount
41543	ETHOSOFT INC, NORCROSS, GA Laboratory Information Management System (LIMS) for the GRDA Water Quality Research Laboratory (WQRL) at Ecosystems to streamline the entry and reporting of water quality data, track quality control and assurance, and reduce or eliminate paper in the field and laboratory. WO# 107-00.21-15-RF016-00811	RFP 41543	119,578.00

PO Number	VENDOR/DESCRIPTION	Pursuant to	Amount
41621	CIRCA INC, OKLAHOMA CITY, OK Agreement to perform maintenance and repair of uninterruptible power supplies (UPS) for the period of December 14, 2016 through December 13, 2017 with options to renew for three (3) additional one (1) year periods.	RFQ 20987	73,000.00
41653	ALSTOM POWER INC, MIDLOTHIAN, VA Ratification of additional parts for the auxiliary system on the Unit 2 turbine that was damaged in the fire. Expected to be reimbursable through the insurance carrier.	OAC 300:20-1-1(c)	83,453.26
41662	ALSTOM POWER INC, MIDLOTHIAN, VA Ratification of additional parts for urgent delivery for the assembly of the generator that was damaged in the Unit 2 fire. Expected to be reimbursable through the insurance carrier.	OAC 300:20-1-1(c)	109,967.72
41667	ALSTOM POWER INC, MIDLOTHIAN, VA Ratification of parts for the assembly of the generator damaged in the Unit 2 fire. Expected to be reimbursable through insurance carrier.	OAC 300:20-1-1(c)	948,969.72
41669	JV INDUSTRIAL COMPANIES LTD, LA PORTE, TX Ratification of additional scaffolding services subcontracted by vendor to support Unit 2 repairs resulting from the fire (see Contract 41107). Expected to be reimbursable through the insurance carrier.	OAC 300:20-1-1(c)	960,000.00
41670	A & M ENGINEERING & ENVIRONMENTAL SERVICES INC, TULSA, OK Engineering services to provide design and permitting to reduce the landfill at GREC. Construction portion will be performed by GRDA.	Title 18	59,300.00
41673	SHI INTERNATIONAL CORP, SOMERSET, NJ Learning Management System implementation, training, and access for a three (3) year period.	ITSW1041	135,616.00
41676	NAES CORPORATION, DURANGO, CO Service to generate and provide plant specific operating and qualification procedures for GREC.	RFQ 21139	142,500.00
41677	ALSTOM POWER INC, MIDLOTHIAN, VA Additional hardware parts for the generator bus bar damaged in the Unit 2 fire. Expected to be reimbursable through insurance carrier.	OAC 300:20-1-1(c)	7,924.48
41678	NORTHEAST TECHNOLOGY CENTERS, PRYOR, OK Authority wide safety, soft skills, and customized content training services for GRDA employees for the period of January 1, 2017 through December 31, 2017.	OAC 300:20-1-15-(c)(4)	71,200.00
41679	GE INDUSTRIAL SOLUTIONS AUTOMATION & CONTROLS, CHARLOTTESVILLE, VA Ratification for excitation system evaluation services to support the excitation transformer purchased on PO 41593 as a result of the Unit 2 fire. These services will be reimbursed by the insurance carrier.	Sole Source	39,350.00
41680	OSU FIRE SERVICE TRAINING, STILLWATER, OK	OAC 300:20-1-15-	21,375.00

PO Number	VENDOR/DESCRIPTION	Pursuant to	Amount
	Authority Wide Confined Space Rope Rescue Training and Refresher Course for a one year period beginning January 2, 2017 through February 1, 2018	(c)(4)	
41681	MOTOROLA SOLUTIONS INC, FARMERS BRANCH, TX ASTRO 25 expansion site at the Pensacola Dam to offer significant coverage improvements in and around the dam location to be utilized authority wide. The 800 MHZ system is the primary method for daily, disasters and emergency communications. The site will be integrated to the existing OKWIN Public Safety wide area communications network.	SW1053M / NASPO #06913	496,063.00
77247	BOB HURLEY FORD LLC, OKLAHOMA CITY, OK Ratification of one (1) Ford F-450 crew cab truck and chassis for Facilities Management department. WO #107-00.69-02-13200-G4A00	SW035	37,661.85
77252	BOB HURLEY FORD LLC, OKLAHOMA CITY, OK Ratification of one (1) Ford F-450 4 x 4 crew cab truck and chassis for Vegetation Management department. WO #107-00.69-02-13200-T2OW0	SW035	48,874.34
77414	C & R OIL CO, PRYOR, OK Ratification for twenty-seven thousand (27,000) gallons of diesel for GREC Unit 1 to start up diesel generators on November 7, 2016.	Phone Quotes	39,447.00
77524	BOB HURLEY FORD LLC, OKLAHOMA CITY, OK One (1) Ford F-450 4 x 4 crew cab truck and chassis for the Substation department and to be used by several other departments. WO #107-00.69-02-13200-T2OX0	SW035	39,182.90
77588	WHITNEY MANUFACTURING INC, PRYOR, OK Metal building materials to construct a 200' x 80' extension to the mobile substation and an 80' x 50' extension to the substation property management shops. WO #107-00.25-15-RF012-00486 and #107-00.25-15-RF012-00489	RFQ 20997	106,764.00
77591	PACIFIC CREST TRANSFORMERS INC, MEDFORD, OR Station class 3, 750/4, 687 kVA transformer for stock.	RFQ 21039	53,503.00
77620	SPX TRANSFORMER SOLUTIONS INC, GOLDSBORO, NC Spare 36 MVA, 161/13.4 kV Transformer for Salina Pumpback as per the 2014 GRDA Transformer Plan which calls for the stocking of like size spare units in case of unforeseen failures. Option for field services awarded to obtain five (5) year transformer warranty. Thus award was made on "best value" basis rather than "lowest and best"	RFQ 21078	519,060.00
77693	ALSTOM GRID LLC, CHARLEROI, PA Ratification of six (6) 1200 Amp 69 kV SF6 breakers for stock. These units are for change out of oil circuit breakers and for special metering applications. Ratification necessary to meet lead time and required by date	RFQ 21076	213,150.00
77696	B & M OIL CO INC, TULSA, OK Ratification for twenty-five thousand (25,000) gallons of diesel for GREC Unit 1 to start up diesel generators on November 18, 2016.	Phone Quotes	35,610.00

PO Number	VENDOR/DESCRIPTION	Pursuant to	Amount
77717	BRAY SALES INC DBA PROCESS SOLUTIONS, DALLAS, TX GREC Unit 3 fuel gas ball valve parts for stock.	RFQ 21112	57,254.00
77728	INSTRUMENT TRANSFORMER EQUIPMENT CORPORATION, MONROE, NC Ratification of six (6) 69 kV CTs, nine (9) 69 kV PTs, and four (4) 69 kV combination metering units for Afton, Kansas Tap, and Pensacola 69 kV stations which will be used to create metering points at GRDA substations following the ITS/NEO separation. Ratification necessary to obtain items by the required by date due to lead time.	RFQ 21074	119,661.00
77735	KRUEGER INTERNATIONAL INC, GREEN BAY, WI Updating of office furniture consisting of ergonomic chairs, filing cabinets, and desks for Pensacola Dam, Kerr Dam, and Salina Pump Back facilities.	NJPA Contract 031715-KII	56,899.70
77745	MVA POWER INC, MONTREAL QUEBEC CANADA, One hundred (100) steel pole corrosion braces for 345 kV rust mitigation major maintenance.	RFQ 21077	313,179.00
77764	PRECISION FITTING & GAUGE CO INC, TULSA, OK Two (2) electromatic ball valves with actuators for Unit 2 boiler.	RFQ 21129	71,502.00
77785	CORILLA PLASTICS (BRIDGEND) LTD DBA CORILLA MARINE, PONTYCYMER, BRIDGEND, UK Ten (10) navigational aide buoys to replace lighthouses not accessible by land that were damaged during the December 2015 flooding disaster. Partial reimbursement of costs may come from the Federal Emergency Management Agency and Oklahoma Emergency Management.	RFQ 20956	87,685.00
77787	STARBOARD CONSULTING LLC, LONGWOOD, FL Additional licenses for Maximo Asset Management System due to user growth (See Contract 41257). WO #107-00.13.02-RF016-00735	Sole Source	230,514.00
77826	CONTROLLED DEHUMIDIFICATION, BRIGHTON, MI Ratification to purchase four (4) desiccant dehumidifiers with ducting for the Unit 2 boiler layup damaged during the Unit 2 fire and to be used in the future for the Unit 1 boiler lay up. Costs to be reimbursed by insurance carrier.	Sole Source	226,195.00
77852	B & M OIL CO INC, TULSA, OK Ratification for twenty-seven thousand (27,000) gallons of diesel for GREC Unit 1 to start up diesel generators on November 29, 2016.	Phone Quotes	39,906.00
77919	STORAGE BATTERY SYSTEMS INC, MENOMONEE FALLS, WI Ratification of seventy-five (75) batteries for the station 2A and 2B battery bank that sustained damage due to the Unit 2 fire. These are direct replacements and have been approved for reimbursement from the insurance carrier.	Sole Source	52,612.00
77926	NORLEM TECHNOLOGY CONSULTING INC, TULSA, OK Installation of two (2) Palo Alto PA-5050 firewalls. WO	ITSW1006P	177,492.00

PO Number	VENDOR/DESCRIPTION	Pursuant to	Amount
	# 107-00.58-02-RF016-00809		
77929	SCHNEIDER ELECTRIC USA INC, LA VERGNE, TN Enterprise Energy Management extensions for billing module, onsite training, and support services. WO #107-00.53-15-RF016-00808	Sole source	104,455.80
77961	JOHNSTON TECHNICAL SERVICES INC DBA JTS, DALLAS, TX Metering network to replace cell modems that are currently being used for connectivity for GRDA-MAIP Meter Monitoring. W.O. RF016-00747	RFQ 21113	212,164.00
Total Standard Orders:			\$6,111,069.77

Change Orders & Renewals

41257	STARBOARD CONSULTING LLC, LONGWOOD, FL CO #2 - Increase funds for additional development, project management, data migration for GREC, and training for users to accommodate employee schedules. WO #107-00.13-15-RF016-00735	RFP19192	168,600.00
41336	ARS NEBRASKA LLC DBA APPALACHAIN RAILCAR SERVICES, GRAND ISLAND, NE Ratification for additional funds to pay final train rental invoice as a result of extended time needed to work out the train set sales agreement.	RFQ 20128	16,640.00
41432	MAYES COUNTY HMA LLC DBA ALLIANCEHEALTH PRYOR, PYROR, OK Ratification to move funds to contract 41666 for medical services to include, but not limited to, pre- employment and post-incident physical examinations that will be billed under Alliance Health Medical Clinic. The contract period is June 9, 2016 through June 8, 2017 with options to renew for two (2) additional one (1) year periods. Funds may be moved between these contracts based upon usage not to exceed the total amount of \$250,000.00.	Title 18	-125,000.00
41444	WHITNAH CONSTRUCTION CONTRACTORS INC, WELLSTON, OK CO #1 - Increase for installation of braces on four (4) additional rusted steel poles to return the structural integrity to the poles and complete the project.	RFP 41444	9,600.00
41529	BURNS & MCDONNELL ENGINEERING CO INC, KANSAS CITY, MO Ratification to utilize Master Contract 40282 with Burns and McDonnell for professional engineering services for the Salina PSP Powerhouse Ventilation Project rather than being a Title 18 exemption as previously listed on the November 9, 2016 Board report. WO #107-00.40- 19-RF014-00634	CAP 13SOL025	0.00
41534	FIDGETS OIL FIELD SERVICES LLC DBA FOS ENVIRONMENT, EUFAULA, OK CO #1 - Increase for additional services to hang gates and weld wing entrance for fence construction project in Ottawa County. WO #107-00.21-15-RF016-00777	RFQ 20879	2,100.00

Change Orders & Renewals

41603	AT&T GLOBAL NETWORK SERVICES LLC, CAROL STREAM, IL Modem/VPN network services for the period of January 1, 2017 through December 31, 2017.	OAC 300:20-1-1(d)	12,000.00
41606	AT&T MOBILITY, GREELEY, CO Wireless equipment and services for the period of January 1, 2017 through December 31, 2017.	ITSW1012A	185,000.00
41644	ALSTOM POWER INC, MIDLOTHIAN, VA CO #1 - Removed parts from listing for the assembly of the # 3 pedestal bearing that was damaged in the Unit 2 fire. Expected to be reimbursable through insurance carrier.	OAC 300:20-1-1(c)	-20,000.00
41651	TOM PATRICK DBA CUSTOM CHILLER MECHANICAL SERVICES, COWETA, OK CO #1 - Ratification for innerstage seals found to be out of tolerance on the Main Chiller during the overhaul procedure.	RFQ 20173	1,258.00
41666	MAYES COUNTY HMPN LLC DBA ALLIANCE HEALTH MEDICAL, PRYOR, OK Ratification to move funds from contract 41232 with Mayes County HMPN LLC to this contract for medical services to include, but not limited to, pre-employment and post-incident physical examinations. This contract is for the period of June 9, 2016 through June 8, 2017 with options to renew for two (2) additional one (1) year periods. Funds may be moved between contracts based upon usage not exceed the total amount of \$250,000.00.	Title 18	125,000.00
41674	KRISTINE SEXTER.COM LLC, TULSA, OK Additional Leadership and Management training for GRDA employees for the period of December 2016 through May 2017. Ratification for December 5, 2016 course.	OAC 300:20-1-1(d)	41,310.00
Total Change Orders:			\$416,508.00

Grand Total : **\$6,527,577.77**

c. Work Order Report (* Denotes Addenda Items): Sullivan

Number	Title	Amount
RF012-00486	Revised: Mobile Substation Expansion	\$386,007.00
RF012-00489	Revised: PMD/SUB Addition	\$556,608.00
RF016-00782	Oklahoma Department of Environmental Quality Renovations to ETC	\$797,187.00
RF016-00794	Video Conferencing	\$531,588.00
RF016-00808	Enterprise Energy Management (EEM) Software Enhancements	\$169,411.00
RF016-00809	PA-5050 Corp Firewalls	\$106,820.00

RF016-00810	SharePoint Upgrade	\$118,046.00
RF016-00811	LIMS System at ECO	\$94,134.00
Grand Total Work Orders		\$2,759,801.00

Regular Agenda

1. Special Board Minutes of November 2-3, 2016, and Regular Board Minutes of November 9, 2016.
3. Unfinished Business:
 - ▶ a. Progress Reports: Sullivan
 - (1) Current Operations Reports
 - (a) Monthly Video Update – *GRDA December 2016*
 - 2011-2016, a Five Year Review
 - b. Assets Committee: Director Churchwell
 - (1) Consideration, Discussion and Possible Action Related to Habitable Structures on the Lakes.
4. New Business:
 - ▶ i. Possible Action Regarding Administrative Rulemaking: Opening of Rulemaking Record Pursuant to the Oklahoma Administrative Procedures Act for Title 300, Chapter 25 License to Encroach; Title 300, Chapter 35 Lake Rules: Ellen Edwards
 - j. Annual Review of and Approval of Amendments to Board of Directors' Policy Manual: Ellen Edwards
 - k. Recommended Change Order No. 2 – Contract 41498 – Parts and Service Agreement with General Electric International, Inc.: Barney
 - l. Recommended Change Order No. 3 – Contract 40225 – Fabric Filter Project for Unit 2 – Southern Environmental, Inc.: Barney
 - m. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).

5. Reports:
 - a. Board of Directors Committee Reports:
 - (1) Assets Committee: Director Churchwell
 - a. Consideration, Discussion and Possible Approval of a Request by Shangri-La Marina Partners, 2011 L.L.C. for a Second Amendment of an Existing Lease of GRDA Property Located in Delaware County, Oklahoma.
 - b. Consideration, Discussion and Possible Approval of a Request by Jensen's RV Park for Renewal of an Existing Lease of GRDA Property Located in Mayes County, Oklahoma.
 - c. Consideration, Discussion and Possible Approval of Request by LM Farms, LLC, for a Raw Water Contract.
 - d. Presentation of the Proposed Modifications to the Administrative Rules for Title 300, Chapter 35 Lake Rules.
 - (2) Audit, Finance, Budget and Policy Committee: Director Vandevier
 - a. 2017 Financial Budget
 - ▶ (3) Fuel Committee: Director Spears
 - ▶ (4) Compensation and Marketing Committee: Director Kimball
 - ▶ (5) Long-Range Planning Committee: Director Meyers
 - ▶ 6. Proposed Executive Sessions:
 - a. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(7) for the Purpose of Confidential Communications Between the Board and its Attorney to Discuss a Matter Where the Public Disclosure of Information Would Violate Confidentiality Requirements of State or Federal Law, and to 25 O.S. § 307(C)(10) for the Purpose of Confidential Communications between the Board and its Attorney to Confer on Matters of Economic Development Where the Public Disclosure of Information Would Violate the Confidentiality of the Business.
 - b. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Action, Asbell, et al., v. Grand River Dam Authority, Case No. CJ 2001-00381, in the District Court in and for Ottawa County, Oklahoma, Which GRDA has Determined, with the Advice of Its Attorneys, that Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Conduct the Litigation in the Public Interest.
 - c. Proposed Executive Session Pursuant to 82 O.S. § 862.1(2)(a) and (b) Which Exempts the Grand River Dam Authority from the Oklahoma Open Meetings Act for the Purpose of Conferring on Matters Pertaining to Coal or Gas Fuel Supply Contracts and Power Purchase Agreements.
 - d. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(1) to Discuss the Salary of the Chief Executive Officer.
 - ▶ 7. Action on Executive Session Items:
 - a. Action, As Necessary, Concerning Confidential Matters.
 - b. Action, As Necessary, Concerning a Pending Claim or Action.

- c. Action, As Necessary, Pertaining to Coal or Gas Fuel Supply Contracts and Power Purchase Agreements.
- d. Action, As Necessary, Concerning the Salary of the Chief Executive Officer.

Adjournment

Dates to Remember and Notes

Next Regular Monthly Meeting – January 12, 2017 – 10:00 a.m.
Grand River Dam Authority Vinita Headquarters, Vinita, Oklahoma

► Indicates no material included in Board e-mail on December 9, 2016.

To view or print a current board meeting agenda, meeting schedule, or board meeting minutes, visit our Web site at <http://www.grda.com/downloads/board-meetings/>. We will attempt to have the regular board meeting agenda posted on the Web site no later than the Monday prior to the board meeting and the approved board meeting minutes no later than the Monday following the meeting at which they are approved.