

Proposed Agenda



GRDA BOARD OF DIRECTORS
Administration Headquarters
226 West Dwain Willis Avenue
Vinita, Oklahoma
November 9, 2016 – 10:00 a.m.

**THE BOARD MAY CONSIDER, DISCUSS, AND VOTE
ON ANY ITEM LISTED IN THIS AGENDA.**

Call to Order and Determination of Quorum: Pete Churchwell, Chair
Introduction of Guests

Consent Agenda

2. October Claims, \$53,711,134.84.
4. a. Resolutions of Commendation: Chair Churchwell
 - (1) Mark L. Buchanan
 - (2) Danny C. Stephenson
 - (3) James M. Stafford
 - ▶ (4) Art Farine, City of Siloam Springs
- b. Declare Surplus and Not Necessary to the Business of the District: Sullivan
 - (1) Powis Parker Binding Machine
 - (2) Rheem Air Handler, Goodman Condensor
- c. Power Cost Adjustment (PCA) of $-\$0.00145$ per kWh for December 2016: Dougherty
- d. Power Purchase and Sale Agreement – Luka Poul: Philpott
5. b. Purchase Order Report (* Denotes Addenda Items): Sullivan

PO Number	VENDOR/DESCRIPTION	Pursuant to	Amount
41529	BURNS & MCDONNELL ENGINEERING CO INC, KANSAS CITY, MO Professional engineering services for the Salina PSP Powerhouse Ventilation Project. WO #107-00.40-19-RF014-00634	Title 18	111,100.00
41542	FLETCHER-REINHARDT COMPANY, BRIDGETON, MO Agreement for substation construction materials for the period of January 1, 2017 through December 31, 2017 with options to renew for three (3) additional one (1) year periods. The total amount of \$3,000,000 may be redistributed as needed among the three (3) awarded contracts based on usage (see 41610 and 41611).	RFP 41542	1,500,000.00

PO Number	VENDOR/DESCRIPTION	Pursuant to	Amount
41599	BUCKMAN LABORATORIES INC, MEMPHIS, TN Surfactant coal dust treatment compound for Grand River Energy Center for the period of November 14, 2016 through November 13, 2017.	RFQ 20993	70,400.00
41610	PEAK SUBSTATION SERVICES LLC, BIRMINGHAM, AL Agreement for substation construction materials for the period of January 1, 2017 through December 31, 2017 with options to renew for three (3) additional one (1) year periods. The total amount of \$3,000,000 may be redistributed as needed among the three (3) awarded contracts based on usage (see 41542 and 41611).	RFP 41542	750,000.00
41611	ANIXTER INC, OKLAHOMA CITY, OK Agreement for substation construction materials for the period of January 1, 2017 through December 31, 2017 with options to renew for three (3) additional one (1) year periods. The total amount of \$3,000,000 may be redistributed as needed among the three (3) awarded contracts based on usage (see 41542 and 41610).	RFP 41542	750,000.00
41615	CHICKASAW TELECOM INC, TULSA, OK Comprehensive video conferencing solution for GRDA. WO #107-00.58-02-RF016-00794	ITSW1006C	435,981.90
41619	MARMIC FIRE & SAFETY CO INC, PRYOR, OK Fire suppression and alarm notification system inspection and recertification agreement for the period of November 9, 2016 through November 8, 2017 with the option to renew for up to five (5) additional one (1) year periods.	RFQ 21056	64,597.25
41620	BURNS & MCDONNELL ENGINEERING CO INC, KANSAS CITY, MO Professional engineering services for the Kerr Rock Bluff Stabilization Project.	Title 18	74,350.00
41622	UNITED STATES GEOLOGICAL SURVEY, OKLAHOMA CITY, OK Water resource investigations of the bathymetric topography of the Elk River for the period of January 1, 2017 through July 31, 2017.	OAC 300:20-1-1(d)	39,800.00
41624	AIRGAS INC, PRYOR, OK Calibration gas cylinders for Grand River Energy Center for the period of November 9, 2016 through November 8, 2018 with an option to renew for another two (2) year period.	RFQ 21050	158,935.70
41625	LT MAPPING SERVICES INC, TULSA, OK Services for engineering, mapping, field and GPS surveying for the period of December 1, 2016 through November 30, 2017. However, if funds remain in the work authorization as of December 1, 2017, the period of work authorization shall be extended until November 30, 2018 or until approved funding has been exhausted.	Title 18	125,000.00
41628	ABB POWER T&D - HIGH VOLTAGE SYSTEM, SOUTH BRUNSWICK, NJ One (1) circuit breaker for the Unit 2 generator to include on-site training and spare parts.	Sole Source	1,028,522.00

PO Number	VENDOR/DESCRIPTION	Pursuant to	Amount
41630	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the high pressure turbine outer casing damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	207,841.38
41631	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the intermediate pressure turbine outer casing damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	159,119.98
41633	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the low pressure 1 inner casing damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	186,116.12
41635	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the intermediate pressure turbine inner casing damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	49,157.84
41636	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the intermediate pressure turbine glands damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	49,543.52
41637	ALSTOM POWER INC, MIDLOTHIAN, VA Additional loose parts for the assembly of the intermediate pressure turbine damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	169,296.16
41638	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the Low Pressure Turbine Glands damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	48,799.68
41639	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the low pressure 2 turbine rotor and glands damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	82,652.63
41640	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the valve standard inspection assembly damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	1,600,688.56
41641	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the cross over piping damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	127,066.58
41642	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the # 4 pedestal bearing that was damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	87,171.10
41644	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the # 3 pedestal bearing that was damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	94,045.50

PO Number	VENDOR/DESCRIPTION	Pursuant to	Amount
41646	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the low pressure 2 inner casing damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	212,238.86
41647	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the intermediate pressure turbine rotor damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	26,784.00
41648	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the low pressure 1 turbine rotor damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	26,784.00
41649	ALSTOM POWER INC, MIDLOTHIAN, VA Additional parts for the assembly of the # 1 pedestal bearing that was damaged in the Unit 2 fire. Expected to be reimbursable thru insurance carrier.	OAC 300:20-1-1(c)	23,510.00
76801	BOB MOORE FORD, OKLAHOMA CITY, OK Ratification for One (1) 2016 Ford F-550 Crew Cab 4x4 truck for ECO Neosho River Bottoms. WO #107-00.69-02-13200-A7B00	RFQ 20973	51,993.00
76865	JOHNSTON TECHNICAL SERVICES INC DBA JTS, DALLAS, TX Ratification of Ruggedcom ethernet switch replacements and rack units at multiple substations and repeaters. WO #107-00.11-02-RF016-00786	ITSW1027 and Texas DIR	102,285.21
77124	LEWIS-GOETZ AND COMPANY INC, KANSAS CITY, MO Unit 3 compressed air stock items.	RFQ 20990	90,914.50
77195	B & M OIL CO INC, TULSA, OK Ratification of twenty-two thousand (22,000) gallons of diesel for GREC Unit 1 start up diesel generators on October 26, 2016.	Phone Quotes	35,761.00
77209	NORLEM TECHNOLOGY CONSULTING INC, TULSA, OK Palo Alto Anti-Malware for replacement of GRDA's current Anti-Malware solution required for continued CIP compliance. WO #107-00.58-02-RF016-00796 and WO #107-00.58-15-RF016-00796	ITSW1006P	60,335.00
77220	M D HENRY CO INC, PELHAM, AL Ninety-one (91) transmission line steel poles for feeder 13 line construction. WO #107-00.55-02-RF016-00773	RFQ 21033	685,171.00
77225	TIMMONS OIL COMPANY INC, TULSA, OK Ratification for twenty-seven thousand (27,000) gallons of diesel for GREC Unit 1 start up diesel generators on October 27, 2016.	Phone Quotes	44,101.80
Total Standard Orders:			\$9,330,064.27

Change Orders & Renewals

74739	SCHWEITZER ENGINEERING LABORATORIES INC, PULLMAN, WA CO #2 - Additional fuses and other parts for panels for Gerald Gay Substation. WO #107-00.55-02-RF011-00435	RFQ 20775	5,005.00
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Change Orders & Renewals

36837	STANDLEY SYSTEMS INC, OKLAHOMA CITY, OK CO #1 - Increase funds needed for ETC Copier to cover remainder of contract period, concurrent with Statewide Contract SW1013S, through June 23, 2020.	SW1013S	20,595.24
40321	OATI - OPEN ACCESS TECHNOLOGY INTERNATIONAL INC., MINNEAPOLIS, MN CO #6 - NERC required Tag Agent services renewal for 2017.	OAC 300:20-1-1(d)	13,030.80
41069	PRYOR STONE INC, PRYOR, OK Renewal of agreement for crusher run for Unit 3 construction for the period of April 1, 2016 through March 31, 2017 and cancel remaining balance for initial period. Ratification for the period of April 1, 2016 through November 8, 2016. WO #107-00.76-02-RF015-00682	CPSW670	71,187.50
41107	JV INDUSTRIAL COMPANIES LTD, LA PORTE, TX CO #1 - Additional funding for subcontractors services and materials for necessary repairs resulting from the U2 fire.	RFP 41107	231,505.90
41146	AT&T MOBILITY, GREELEY, CO Co #1 - Increase for wireless equipment and services for January 1, 2016 through December 31, 2016.	ITSW1021A	35,000.00
41167	AT&T, SYRACUSE, NY CO #1 - Increase for modem/dedicated lines/system operations for January 1, 2016 through December 31, 2016.	ITSW0450	10,052.94
41392	MEAD & HUNT, MIDDLETON, WI CO #1 - Amendment to decrease services and associated deliverables on Task Authorization #2 from total contract amount.	Title 18	-10,262.00
41458	MEAD & HUNT, MIDDLETON, WI CO #1 - Amendment to increase Task Authorization #3 for analysis of proposed Grand Lake rule curve change on hydroelectric generation at Pensacola and Kerr Dams.	Title 18	10,262.00
41479	KESTREL POWER ENGINEERING LLC, FAIRBURG, IL CO #1 - Increase for generation capability testing for NERC MOD 26/27 to be performed concurrent with excitation performance review of six (6) units located at Pensacola Dam over a two (2) year period from date of award through July 11, 2018 or upon completion of testing services.	RFQ 20572	12,800.00
41507	MIDCON PRODUCTS INC, HORTONVILLE, WI Ratification to order 20 spare typical pre-casted panels in addition to the existing panels to replace any that become broken or damaged during transport and handling. Cost will be reimbursed by insurance carrier.	OAC 300:20-1-1(c)	7,600.00
41569	SOUTHWEST POWER POOL, LITTLE ROCK, AR Purchased power (integrated market) and transmission for January 1, 2017 through December 31, 2017.	OAC 300:20-1-1(d)	32,000,000.00
41570	SOUTHWESTERN POWER ADMINISTRATION, TULSA, OK Off system sales purchased power for January 1, 2017 through December 31, 2017.	OAC 300:20-1-1(d)	1,200,000.00

Change Orders & Renewals

41585	ONENET, OKLAHOMA CITY, OK Redundant internet services for ETC for a two (2) year period from October 1, 2016 through September 30, 2018. Ratification for the period of October 1, 2016 through November 8, 2016.	OAC 300:20-1-1(d)	31,920.00
41602	A T & T CORP, BEDMINISTER, NJ Land line phone service for the period of January 1, 2017 through December 31, 2017.	ITSW04050	110,000.00
41604	AT&T, SYRACUSE, NY Modem/dedicated lines/system operations for the period of January 1, 2017 through December 31, 2017.	ITSW0450	36,000.00
41605	SBC LONG DISTANCE LLC DBA AT&T LONG DISTANCE, SAN ANTONIO, TX Long distance phone service for the period of January 1, 2017 through December 31, 2017.	OAC 300:20-1-1(d)	50,000.00
41607	ONENET, OKLAHOMA CITY, OK T-1 Circuits for ECC, OKC, and Vinita facilities for the period of January 1, 2017 through December 31, 2017.	OAC 300:20-1-1(d)	20,000.00
41608	AT&T TELECONFERENCE SERVICES, OMAHA, NE Teleconference services for the period of January 1, 2017 through December 31, 2017.	ITSW0450	7,000.00
Total Change Orders:			\$33,861,697.38
Grand Total :			\$43,191,761.65

c. Work Order Report (* Denotes Addenda Items): Sullivan

Number	Title	Amount
CF091-00000	Replace Turbine Deck Roof	\$8,836,520.00
Grand Total Work Orders		\$8,836,520.00

Regular Agenda

1. Regular Board Minutes of October 12, 2016.
3. Unfinished Business:
 - ▶ a. Progress Reports: Sullivan
 - (1) Current Operations Reports
 - (a) Monthly Video Update – *GRDA November 2016*
 - GRDA Provides Mutual Aid after Hurricane Matthew

4. New Business:
 - e. Work Order Approval for FEMA Reimbursable Flood Related Damages: Jacoby
 - ▶ f. Recommended Change Order No. 1 – Contract 41500 Restoration of GREC Unit 2 Turbine-Generator – Siemens Energy, Inc.: Barney
 - ▶ g. Recommended Change Order No. 1 – Contract 41498 Parts and Service Agreement – GE Power: Barney
 - ▶ h. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).
5. Reports:
 - a. Board of Directors Committee Reports:
 - (1) Assets Committee: Director Churchwell
 - a. Consideration, Discussion and Possible Approval of a Deed of Conservation Easement from Donald and Sefika Lucas to GRDA (Scenic Rivers) for Property Located in Cherokee County, Oklahoma.
 - b. Consideration, Discussion and Possible Approval Regarding the Extension of a Moratorium on a No Hunting or Fishing Policy on GRDA Property Located in Ottawa County.
 - c. Consideration, Discussion and Possible Approval of Request by BGT Properties, LLC, for a License to Encroach for Property Located in Delaware County, Oklahoma.
 - d. Consideration, Discussion and Possible Approval of Recommendation to Implement a No Wake-Zone in Courthouse Hollow Located in Delaware County, Oklahoma.
 - ▶ (2) Audit, Finance, Budget and Policy Committee: Director Vandevier
 - ▶ (3) Fuel Committee: Director Spears
 - ▶ (4) Compensation and Marketing Committee: Director Kimball
 - ▶ (5) Long-Range Planning Committee: Director Meyers
 - ▶ 6. Proposed Executive Sessions:
 - a. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(1) and 25 O.S. § 307(B)(7) for the Purpose of Confidential Communications Between GRDA and Its Attorneys to Discuss Entering into an Agreement between GRDA and a Law Enforcement Agency Concerning the Employment of a Current GRDA Police Officer, Disclosure of Which Would Violate Confidentiality Requirements of State and/or Federal Law.
 - b. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning a Pending Action Which GRDA has Determined, with the Advice of Its Attorneys, that Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Conduct the Litigation in the Public Interest.

- c. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communications Between GRDA and Its Attorneys Concerning the Pending Action, Asbell, et al., v. Grand River Dam Authority, Case No. CJ 2001-00381, in the District Court in and for Ottawa County, Oklahoma, Which GRDA has Determined, with the Advice of Its Attorneys, that Disclosure of Such Communication Would Seriously Impair the Ability of the GRDA to Conduct the Litigation in the Public Interest.
- ▶ 7. Action on Executive Session Items:
- a. Action, As Necessary, Concerning the Employment of a Current GRDA Police Officer.
 - b. Action, As Necessary, Concerning a Pending Claim or Action.
 - c. Action, As Necessary, Concerning a Pending Claim or Action.

Adjournment

Dates to Remember and Notes

Next Regular Monthly Meeting – December 14, 2016 – 10:00 a.m.
Grand River Dam Authority Vinita Headquarters, Vinita, Oklahoma

- ▶ Indicates no material included in Board e-mail on November 4, 2016.

To view or print a current board meeting agenda, meeting schedule, or board meeting minutes, visit our Web site at <http://www.grda.com/downloads/board-meetings/>. We will attempt to have the regular board meeting agenda posted on the Web site no later than the Monday prior to the board meeting and the approved board meeting minutes no later than the Monday following the meeting at which they are approved.