

Agenda



GRDA BOARD OF DIRECTORS
Engineering & Technology Center
9933 E 16th Street
Tulsa, Oklahoma
September 14, 2016 – 10:00 a.m.

**THE BOARD MAY CONSIDER, DISCUSS, AND VOTE
ON ANY ITEM LISTED IN THIS AGENDA.**

Call to Order and Determination of Quorum: Pete Churchwell, Chair
Introduction of Guests

Consent Agenda

- 2. August Claims, \$49,361,316.30.
- 4. a. Resolutions of Commendation: Chair Churchwell
 - (1) Brent L. Davis
- b. Declare Surplus and Not Necessary to the Business of the District: Sullivan
 - (1) Carrier Condenser
 - (2) Pall Aria AP3 Ultra Filtration System for Treatment of Drinking Water
 - (3) Manitowac Ice Machine, Whirlpool Ice Machine
 - (4) Sharp Fax Machine, Sharp Copy Machine, Code 3 Siren Control (3), Phillips 32 Inch Television, Motorola Radius Mobile Radios (2), Sho-Me Siren Control, General Electronics Handheld Radio
- c. Power Cost Adjustment (PCA) of $-\$0.00140$ per kWh for October 2016: Dougherty
- d. Order for Administrative Hearing Notice No. 2015-6 for Malissa Brown: Jahnke
- e. Update to Exhibit B of the Power Purchase and Sale Agreement with HE&M, Inc.: Philpott
- f. Application and Authorization for Temporary Electric Service – Hampton Inn: Philpott
- ▶ g. Transfer of Assets to KAMO of Skiatook City East Tap Structure: Herron
- 5. b. Purchase Order Report (* Denotes Addenda Items): Sullivan

PO Number	VENDOR/DESCRIPTION	Pursuant to	Amount
41526	O'REILLY AUTO PARTS, SPRINGFIELD, MO Authority wide blanket for automotive supplies for the period of October 1, 2016 through July 19, 2017 with options to renew for four (4) additional one (1) year periods in accordance with the Office of Management and Enterprise Services state wide contract.	SW307A	85,000.00

PO Number	VENDOR/DESCRIPTION	Pursuant to	Amount
41527	PRYOR WASTE & RECYCLING LLC, PRYOR, OK Solid waste removal for Pensacola, Kerr, and Salina Pumped Storage Project for a two (2) year period from October 1, 2016 through September 30, 2018.	RFQ 20929	17,200.00
41530	MITSUBISHI POWER SYSTEMS AMERICAS INC, LAKE MARY, FL Various hardware and operational spare parts for Unit 3 combined cycle steam and gas turbine generators.	Sole Source	483,852.51
41531	TRI-STATE FIRE & SECURITY, OKLAHOMA CITY, OK Authority wide blanket for various materials and installation services for the access security systems throughout the Authority for the period of September 14, 2016 through September 13, 2017 with options to renew for two (2) additional one (1) year periods.	RFQ 20809	250,000.00
41532	BLACK & VEATCH CORPORATION, KANSAS CITY, MO Task Authorization #1 - Black Start Study Update	CAP 13SOL025	58,847.00
74835	CONTINENTAL INDUSTRIAL SUPPLY CO INC - CISCO, BROKEN ARROW, OK Four hundred and eighty (480) complete nozzle assemblies for stock for Unit 2 scrubbers.	RFQ 20837	91,680.00
75473	OFFICE OF MANAGEMENT AND ENTERPRISE SERVICES, OKLAHOMA CITY, OK Workers compensation insurance for Scenic Rivers for the period of July 1, 2016 through June 30, 2017. Ratification for the period of July 1, 2016 through September 13, 2016.	OAC 300:20-1-1(d)	3,802.00
75543	OKLAHOMA WATER RESOURCES BOARD, OKLAHOMA CITY, OK Ratification of dissolved oxygen monitoring efforts and equipment repair/calibration for December 2015 flooding disaster for the period of December 26, 2015 through June 30, 2016.	OAC 300:20-1-1(d)	8,233.97
75787	IBM CORPORATION, BEDFORD, MA IBM Maximo annual subscription and support renewal for the period of October 1, 2016 through September 30, 2017.	ITSW1015	145,396.65
75830	H&E EQUIPMENT SERVICES INC, TULSA, OK One (1) 2016 Genie GTH-1056 Telehandler to assist with construction and maintenance of power lines and substations for Transmission Power Line Maintenance Department. WO # 107-00.69-02-13200-74800	NJPA 042815-TER	118,675.00
75850	SUNBELT RENTALS INC, TULSA, OK Ratification for two (2) 2000 kw generators, technician, and components to perform core loop testing of the Unit 2 generator to discover any damage from the fire. This cost will be reimbursed through insurance carrier.	OAC 300:20-1-13	59,868.66
75861	ATC FREIGHTLINER / TULSA FREIGHTLINER, TULSA, OK One (1) 2017 Freightliner with dump bed for Transmission and Pensacola grounds crews. WO #107-00.69-02-13200-G5A00	SW035T & SW106	79,172.50

PO Number	VENDOR/DESCRIPTION	Pursuant to	Amount
75863	PINNACLE BUSINESS SYSTEMS, TULSA, OK Upgrade to GRDA's end of life TippingPoint Intrusion Prevention System appliances. WO #107-00.58-02-RF016-00778	RFQ 20936	353,058.70
75913	PRESIDIO NETWORKED SOLUTIONS INC, BIXBY, OK TippingPoint S5200NX premium support renewals for Network Security for the period of September 21, 2016 through September 20, 2017.	RFQ 20939	83,039.33
Total Standard Orders:			\$1,837,826.32

Change Orders & Renewals

74124	BOOMER ENVIRONMENTAL LLC, OKLAHOMA CITY, OK Ratification to increase funds for additional environmental services required for cleanup of three (3) oil contaminated ponds, pond banks, Unit 2 skimmer, and pit and excavation of stained soil on the north side of the GREC main plant due to Unit 2 turbine fire.	SW095	49,938.53
74739	SCHWEITZER ENGINEERING LABORATORIES INC, PULLMAN, WA Ratification of two (2) additional RTUs on electrical panel to be installed at the Gerald Gay Substation in order to maintain the efficient and orderly completion of work in progress. WO #107-00.55-02-RF011-00435	RFQ 20775	22,127.00
75387	KONE CRANES INC DBA CRANE PRO SERVICES, TULSA, OK Ratification for additional services performed to refurbish Unit 2 turbine deck crane as a result of the Unit 2 fire. This cost will be reimbursed through insurance carrier.	OAC 300:20-1-13	26,770.00
75832	FEDERAL ENERGY REGULATORY COMMISSION, ST LOUIS, MO Ratification for annual administrative charges for Hydro facilities for 2016.	OAC 300:20-1-15-(c)(4)	722,713.72
75858	CENTRAL STATES CRANE & HOIST LLC, CLAREMORE, OK Ratification for continued services performed to refurbish Unit 2 turbine deck east and west cranes as a result of the Unit 2 fire. This cost will be reimbursed through insurance carrier.	OAC 300:20-1-13	121,364.48
75906	OFFICE OF MANAGEMENT & ENTERPRISE SERVICES, OKLAHOMA CITY, OK Ratification for aviation premium for the period of July 1, 2016 through June 30, 2017.	OAC 300: 20-1-1(d)	26,076.60
40613	WILLIAMS CONSTRUCTION CO, PRYOR, OK CO #3- Increase of bid allowance and deduction for rejected incidental task allotment (ITA) value to provide final contract pricing. This	RFP 40613	251,730.80

Change Orders & Renewals

change order includes reimbursable work in the amount of \$252,228.80 to be credited under Contract 40307 with Clyde Bergemann. WO 107-00.72-15-JF062-00000

41106	PHOENIX INDUSTRIAL INSULATION CORP, GLENPOOL, OK Ratification to increase funds for additional scaffolding services due to the Unit 2 fire.	RFP 41106	79,526.00
41108	MEAD & HUNT, MIDDLETON, WI Amendment to increase contract amount for continuation of services for the 2016 Storm Adaptive Management Plan.	OAC 300:20-1-1(d)	45,000.00
41517	OPTIV SECURITY, OVERLAND PARK, KS Carbon Black Enterprise Response and Bit9 security maintenance renewals for the period of August 16, 2016 through August 15, 2017. Ratification for the period of August 16, 2016 through September 13, 2016.	RFQ 20896	62,511.00
41521	STANDLEY SYSTEMS INC, OKLAHOMA CITY, OK SW1013S Five (5) year lease agreement for Savin Copier MC2003 for the transmission room at Energy Control Center starting at date of installation.		19,276.80

Total Change Orders: **\$1,427,034.93**

Grand Total : **\$3,264,861.25**

c. Work Order Report (* Denotes Addenda Items): Sullivan

Number	Title	Amount
RF016-00778	TrendMicro TippingPoint Appliance Upgrade for End of Life Gear	\$394,831.00
RF016-00779	Pensacola Unloader Retrofit for Units 1 to 6 Governors	\$63,871.00
RF016-00783	Install Fiber Optic Cable on Feeders 1, 42, and 94	\$831,659.00
RF016-00784	Kerr 161kV Switch Upgrade	\$233,357.00
RF016-00785	Metering Installations for ITS/NEO Split	\$224,963.00
RF016-00786	Network Switch Replacement at GRDA Subs & Repeaters	\$133,885.00
RF016-00787	Low Water Dam Warning System	\$66,611.00
Grand Total Work Orders		\$1,949,177.00

Regular Agenda

1. Special Board Minutes of July 27, 2016 and Regular Board Minutes of August 18, 2016.
3. Unfinished Business:
 - ▶ a. Progress Reports: Sullivan
 - (1) Current Operations Reports
 - (a) Monthly Video Update – *GRDA September 2016*
 - Summer Wrap-up on GRDA Lakes and River
4. New Business:
 - h. Update - Revenue Bonds, Series 2016: Dougherty
 - (1) GRDA 12th Supplemental Resolution No. 5289
 - (2) General Authorizing Resolution No. 5290; Resolution Relating to the Sale, Issuance, and Delivery of Revenue Bonds
 - (3) Drafts of:
 - a. Preliminary Official Statement, Including Appendices
 - b. Bond Purchase Agreement
 - c. Escrow Deposit Agreement
 - d. Cost of Issuance
 - i. Recommendation for Award of Contract 41496 – GREC Unit 2 Roof Restoration: Barney
 - ▶ j. Recommendation for Award of Contract 41498 – Parts and Service Agreement between Grand River Dam Authority and General Electric International, Inc., associated with the following components of the Unit 2 Turbine-Generator Repair: Barney
 - (1) Front Standard Pedestal and Bearing 2 Pedestal;
 - (2) HP Turbine Restoration;
 - (3) LP Turbines 1 & 2 Restoration;
 - (4) Generator Rotor Restoration;
 - (5) IP Turbine Restoration;
 - (6) Generator Restoration
 - ▶ k. Recommendation for Award of Contract 41500 – Master Contract for Restoration of GREC Unit 2 Turbine-Generator: Barney
 - ▶ l. Designation of the Representative of the Grand River Dam Authority, a Member of Northeast Oklahoma Rural Electric Cooperative, to Vote on Behalf of GRDA at the Annual Membership Meeting of NEOREC: Sullivan

- ▶ m. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).

- 5. Reports:
 - a. Board of Directors Committee Reports:
 - ▶ (1) Update on Committee Structure and Appointment of Alternate Committee Member: Director Churchwell
 - (2) Assets Committee: Director Churchwell
 - a. Consideration, Discussion and Possible Approval of Request by the Paralyzed Veterans of America, Mid-America Chapter to Lease GRDA Property for Hunting Purposes Located in Ottawa County, Oklahoma.
 - b. Consideration, Discussion and Possible Action Related to Habitable Structures on the Lakes.
 - ▶ (3) Audit, Finance, Budget and Policy Committee: Director Vandevier
 - ▶ (4) Fuel Committee: Director Spears
 - ▶ (5) Compensation and Marketing Committee: Director Kimball
 - ▶ (6) Long-Range Planning Committee: Director Meyers
 - ▶ 6. Proposed Executive Sessions:
 - a. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(7) for the Purpose of Confidential Communications Between the Board and its Attorney to Discuss a Matter Where the Public Disclosure of Information Would Violate Confidentiality Requirements of State or Federal Law, and to 25 O.S. § 307(C)(10) for the Purpose of Confidential Communications between the Board and its Attorney to Confer on Matters of Economic Development Including the Transfer of Property Where the Public Disclosure of Information Would Interfere with the Development of Products and Services and Violate the Confidentiality of the Business.
 - b. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communication Between a Public Body and its Attorney Concerning Certain Pending Claims, Disclosure of Which Will Seriously Impair the Ability of the Public Body to Process the Claim in the Public Interest.
 - ▶ 7. Action on Executive Session Items:
 - a. Action, As Necessary, Concerning Confidential Matters.
 - b. Action, As Necessary, Concerning a Pending Claim.

Adjournment

Dates to Remember and Notes

Next Regular Monthly Meeting – October 12, 2016 – 10:00 a.m.
Grand River Dam Authority Vinita Headquarters, Vinita, Oklahoma

► Indicates no material included in Board e-mail on September 9, 2016.

To view or print a current board meeting agenda, meeting schedule, or board meeting minutes, visit our Web site at <http://www.grda.com/downloads/board-meetings/>. We will attempt to have the regular board meeting agenda posted on the Web site no later than the Monday prior to the board meeting and the approved board meeting minutes no later than the Monday following the meeting at which they are approved.