

# Agenda



GRDA BOARD OF DIRECTORS  
Administration Headquarters  
226 West Dwain Willis Avenue  
Vinita, Oklahoma  
December 9, 2015 – 10:00 a.m.

***THE BOARD MAY CONSIDER, DISCUSS, AND VOTE  
ON ANY ITEM LISTED IN THIS AGENDA.***

Call to Order and Determination of Quorum: Ed Townsend, Chair  
Introduction of Guests

## **Consent Agenda**

---

2. August Claims \$54,228,836.00.
4. a. Declare Surplus and Not Necessary to the Business of the District: Sullivan
  - (1) Scrap Metal (demolished 150,000 gallon tank
  - (2) Amana PTAC A/C Unit
  - (3) 2006 Cavalier Gulf Stream Coach Trailer (3), 1985 Bobcat Melroe M943 Skid-Steer Loader, 2002 Ford Taurus SE, 2001 Ford F450 Crew Cab Diesel Truck, 2002 International 7400 6x4, 2002 Altec D4060-TR Digger Derrick, 1982 Birmingham Mfg. Co 24,000# Flat Trailer
  - (4) First Co. Air Handler, Goodman Condenser
  - (5) Motorola Radios (17), Fluke Test Set, Toshiba Laptop, Spectroline, Data I/O Chiplab, Brother Intellifax Fax Machine, Deskon II GE Phone, Duracom Power Supply, GE Radio (3), Netgear (lot of 2), CPP Power Supply, Cisco 1800, Motorola Truck Radio (6), Motorola CB, MDS inet Radio (9), RLH Fiberlink, OP Telecom Fiber to T-1 (14), Kenwood System Radio, Telect Fuse Panel, 3com Switch, Plantronic Headsets (14), Overture PS Switch (2), RFL 9785 Carrier, Western Digital Radio, All Graphics Card (2), DRE Amp (2), Smart Wireless Bluetooth (7), APC Port Server, Wilmore DC-DC Converter (12), Wilmore DC-AC Converter, Eltek Rectifer (15), Teiect Fuse Panel (3), Adtran, Planet Media Converter (3), Smart Card
  - (6) Water Cooled Room Air Conditioner Model 1K26DF12
- b. GRDA Customer Development Plan for 2016: Sullivan
- c. Power Purchase and Sale Agreement with HE&M, Inc. (HEMSAW): Burget
- d. Power Cost Adjustment (PCA) of  $-\$0.00448$  per kWh for January 2016: Dougherty
5. b. Purchase Order Report (\* Denotes Addenda Items): Sullivan

<b>PO Number</b>	<b>VENDOR/DESCRIPTION</b>	<b>Pursuant to</b>	<b>Amount</b>
41156	BLACK & VEATCH CORPORATION, KANSAS CITY, MO Analysis of the useful lives of the Authority assets and depreciation rates.	RFP 41156	63,775.00
41219	SIEMENS DEMAG DELAVAL TURBOMACHINERY INC, TRENTON, NJ Siemens Demag Delaval parts for Units 1 and 2 for one year beginning December 9, 2015 with options to renew for two additional one year periods.	RFQ 19450	400,000.00
41222	ALCATEL USA MARKETING INC DBA ALCATEL-LUCENT, MURRAY HILL, NJ Ratification of network/communications hardware repair exchange service agreement for October 1, 2015 through September 30, 2017.	Sole Source	129,992.94
41223	CLYDE BERGEMANN INC, ATLANTA, GA Copes-Vulcan parts for Units 1 and 2 for December 9, 2015 through December 8, 2016 with options to renew for two additional one year periods.	RFQ 19555	300,000.00
41225	ASC ENVIRONMENTAL SERVICES INC, SEAGOVILLE, TX Vacuum Services for GREC for December 9, 2015 through December 8, 2016 with option to renew for two additional one year periods. Controlled by master contract 41224 for \$370,000 .	RFQ 19102	100,000.00
41226	VEOLIA ES INDUSTRIAL SERVICES INC, PONCA CITY, OK Vacuum services for GREC for December 9, 2015 through December 8, 2016 with option to renew for two additional one year periods. Controlled by master contract 41224 for \$370,000.	RFQ 19012	75,000.00
41227	SENECA WASTE SOLUTIONS INC, TULSA, OK Vacuum Services for GREC for December 9, 2015 through December 8, 2016 with option to renew for two additional one year periods. Controlled by master contract 41224 for \$370,000.	RFQ 19012	75,000.00
41228	VEOLIA ES INDUSTRIAL SERVICES INC, PONCA CITY, OK Hydroblasting and line moling services for GREC for December 9, 2015 through December 8, 2016 with option to renew for two additional one year periods. Controlled by master contract 41224 for \$370,000.	RFQ 19012	40,000.00
41229	SENECA WASTE SOLUTIONS INC, TULSA, OK Hydroblasting and line moling services for GREC for December 9, 2015 through December 8, 2016 with option to renew for two additional one year periods. Controlled by master contract 41224 for \$370,000.	RFQ 19102	40,000.00
41230	BOOMER ENVIRONMENTAL LLC, OKLAHOMA CITY, OK Hydroblasting and line moling services for GREC for December 9, 2015 through December 8, 2016 with option to renew for two additional one year periods. Controlled by master contract 41224 for \$370,000.	RFQ 19012	40,000.00
41232	INTEGRITY TANK SERVICES LLC, HENDERSON, KY API-653 tank repair services for GREC. WO 512-70.70-15-MM015-00013	RFQ 19444	66,500.00

**Agenda  
GRDA Board of Directors  
December 9, 2015**

<b>PO Number</b>	<b>VENDOR/DESCRIPTION</b>	<b>Pursuant to</b>	<b>Amount</b>
41233	AMEC FOSTER WHEELER NORTH AMERICA CORP, HAMPTON, NJ Foster Wheeler parts for Units 1 and 2 for December 9, 2015 through December 8, 2016 with options to renew for two additional one year periods.	RFQ 19448	500,000.00
41235	CUSTOMSCOOP, CONCORD, NH Print and online media monitoring service agreement to track media coverage, as well as social media coverage/mentions of the Authority and its activities for December 9, 2015 through December 8, 2018.	RFQ 19155	14,997.00
41236	STANDLEY SYSTEMS INC, OKLAHOMA CITY, OK Savin MPC5503 for GREC Construction Management Building and 3-year maintenance agreement starting from date of installation. WO 107-00.77-02-13300-00000	ITSW171	30,443.94
41240	ADA CARBON SOLUTIONS LLC, LITTLETON, CO Powdered Activated Carbon ("PAC") required to fully operate the new emission control systems on GRDA Unit 2 for period of November 9, 2015 through November 8, 2017.	RFQ 19293	237,696.00
68142	SIEMENS DEMAG DELAVAL TURBOMACHINERY INC, TRENTON, NJ Two (2) Timken bearings and various Siemens Delaval Turbine parts for Units 1 and 2.	RFQ 19596	51,349.00
68186	IBM CORPORATION, BEDFORD, MA Additional Maximo Asset Management licenses for Maximo Primary Asset Manager and Mobile Inventory Manager for November 17, 2015 through November 30, 2016.	ITSW1015	93,678.50
68218	TRENCH LIMITED, SCARBOROUGH ONTARIO CANADA, Twenty-one (21) CCVTs for stock to be used for upgrades and maintenance for 161kV substations.	RFQ 19567	142,800.00
<b>Total Standard Orders:</b>			<b>\$2,401,232.38</b>

**Change Orders & Renewals**

40321	OATI - OPEN ACCESS TECHNOLOGY INTERNATIONAL INC., MINNEAPOLIS, MN NERC required Tag Agent services renewal for 2016. Paid approximately \$12,282.60 in 2015.	OAC 300:20-1-1(d)	12,651.12
40757	AMERICAN ELECTRIC POWER, CANTON, OH Ratification of additional funds to complete 2015.	OAC 300:20-1-1-(d)	10,000.00
40892	SERVICEWEAR APPAREL INC, NASHVILLE, TN First year renewal per agreement and in conjunction with US Communities contract. Term of agreement is January 1, 2016 thru December 31, 2016.	US Communities	482,000.00
41001	KC ELECTRIC COMPANY, ENID, OK Extension of construction period for 30 days through January 26, 2016.WO 107-00.55-15-RF008-00287	RFP 41001	0.00
41094	TIMMONS OIL COMPANY INC, TULSA, OK Ratification of CO 1 and CO 2 to increase funds for emergency purchase of diesel fuel with tank for use at GREC.	Sole Source	57,300.00

**Change Orders & Renewals**

41137	NORTH AMERICAN ELECTRIC RELIABILITY CORP - NERC, ATLANTA, GA CO 1 to correct NERC assessment fees for January 1, 2016 through December 31, 2016.	OAC 300:20-1-15(c)(4)	28,000.00
41206	AIR SYSTEMS & PUMP SOLUTIONS LLC (ASPS), TULSA, OK Increase to add cost of bonding to the total contract cost. Bonding cost was not included in original quote from vendor.	RFQ 19417	10,764.00
41238	EMERSON PROCESS MGMT POWER & WATER SOLUTIONS INC, HOUSTON, TX Renewal of SureService Agreement for Emerson Ovation systems at Units 1, 2 and Ovation Security Center for January 1, 2016 through December 31, 2018.	Sole Source	242,931.00
41239	PINNACLE BUSINESS SYSTEMS, TULSA, OK Co-term Palo Alto Subscription/ Support Renewals for period of December 19, 2015 through March 4, 2017.	RFQ 19655	34,183.00
41241	APEX CLEAN ENERGY HOLDINGS LLC DBA KAY WIND LLC, CHARLOTTESVILLE, VA Ratification of purchased power (wind energy) for September 1, 2015 through December 31, 2015.	OAC 300:20-1-1(d)	500,000.00
66742	TRINITY MEYER UTILITY STRUCTURES LLC, MEMPHIS, TN Original design of weathering steel structure 8/15A has been removed and two weathering steel structures of 8/15- left and 8/15-right have been added due to Gerald Gay substation design layout changes. WO107-00.55-02- RF015-00675	RFQ 19222	6,081.00
68333	SOUTHWESTERN POWER ADMINISTRATION, TULSA, OK Modifications to Contract No. DE-PM75-9800380 for the Sallisaw Interconnect Substation upgrade. No cost involved with this amendment.	OAC 300:20-1-1-(d)	0.00

**Total Change Orders:** \$1,383,910.12

**Grand Total :** **\$3,785,142.50**

**Regular Agenda**

1. Regular Board Minutes of November 12, 2015.
3. Unfinished Business:
  - ▶ a. Progress Reports: Sullivan
    - (1) Current Operations Reports
      - (a) Monthly Video Update – *GRDA December 2015 Update*
        - Cushing’s City-Wide Clean Up
        - 2015 Year-in-Review

- 4. New Business:
  - e. Assets Committee Recommendations: Director Churchwell
    - (1). Consideration, Discussion and Possible Approval of Request by the City of Grove to Lease GRDA Property Located in Delaware County, Oklahoma.
    - (2) Consideration, Discussion and Possible Approval of Request by the Guatney Family Revocable Living Trust for a License to Encroach for Property Located in Delaware County, Oklahoma.
    - (3) Consideration, Discussion and Possible Approval of an Assignment of a License to Encroach from the Guatney Family Revocable Living Trust to Joseph and Sandra Schovance for Property Located in Delaware County, Oklahoma.
  - ▶ f. Interagency Agreement with the Oklahoma Department of Wildlife Conservation: Sullivan
  - ▶ g. Memorandum of Understanding with OSBI for Use of Office Space at Administration Headquarters in Vinita, Oklahoma: Sullivan
  - h. Recommendation to Award Contract 41093 for Substation Testing and Commissioning Services, GREC #3 Interconnect Substation: Herron
  - i. Recommendation to Award Contract 41060 for Transmission Line Construction Services, GREC 3 – Feeders 90 & 149: Herron
  - j. Recommendation to Award Contract 41152 - Pensacola Licensing Services – HDR Engineering: Townsend
  - ▶ k. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).
- 5. Reports:
  - ▶ a. Board of Directors Committee Reports:
    - (1) Assets Committee: Director Churchwell
    - (2) Audit, Finance, Budget and Policy Committee: Director Vandevier
      - a. 2016 Financial Budget
      - b. Contract for Credit Card Bill Pay Module with Oklahoma Interactive, LLC and Fee Arrangements with Oklahoma Interactive LLS and Bank of America Related to Credit Card Transactions with Lake Customers
      - c. First Reading of Amendments and Annual Review of Board of Directors' Policy Manual
        - i. Policy No. 2-1: Board Responsibilities
        - ii. Policy No. 3-1: Duties of the GRDA General Manager/CEO
        - iii. Policy No. 3-3: Duties of the Director of Investments
        - iv. Policy No. 3-4: Employment of the Director of Investments
        - v. Policy No. 4-3 Energy Risk Management
        - vi. Policy No. 5-2: Investment of Funds
        - vii. Policy No. 5-4: Policy on Bond Issue Tax Code and Securities Law Compliance
      - d. Pensacola Mitigation Fund
    - (3) Fuel Committee: Director Spears
    - (4) Compensation and Marketing Committee: Director Kimball

- a. Revisions to the Contract of the General Manager/Chief Executive Officer
- (5) Long-Range Planning Committee: Director Meyers
- ▶ 6. Proposed Executive Sessions:
  - a. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(4) for the Purpose of Confidential Communication Between a Public Body and its Attorney Concerning the Pending Litigation, *KAMO v. The Grand River Dam Authority*, Case No. CJ-2015-150, in the District Court of Mayes County, State of Oklahoma.
- ▶ 7. Action on Executive Session Items:
  - a. Action, As Necessary, Concerning a Pending Investigation, Claim, or Action.

Adjournment

## **Dates to Remember and Notes**

---

Next Regular Monthly Meeting – January 13, 2016 – 10:00 a.m.  
Grand River Dam Authority Administration Headquarters, Vinita, Oklahoma

- ▶ Indicates no material included in Board e-mail on December 2, 2015.

*To view or print a current board meeting agenda, meeting schedule, or board meeting minutes, visit our Web site at <http://www.grda.com/downloads/board-meetings/>. We will attempt to have the regular board meeting agenda posted on the Web site no later than the Monday prior to the board meeting and the approved board meeting minutes no later than the Monday following the meeting at which they are approved.*