

# Agenda



GRDA BOARD OF DIRECTORS  
Administration Headquarters  
226 West Dwain Willis Avenue  
Vinita, Oklahoma  
November 12, 2015 – 10:00 a.m.

***THE BOARD MAY CONSIDER, DISCUSS, AND VOTE  
ON ANY ITEM LISTED IN THIS AGENDA.***

Call to Order and Determination of Quorum: Ed Townsend, Chair  
Introduction of Guests

## **Consent Agenda**

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2. August Claims \$67,677,004.17.
4. a. Resolutions of Commendation: Chair Townsend
  - (1) Theresa M. Stricklen
  - (2) David L. Tucker
- b. Declare Surplus and Not Necessary to the Business of the District: Sullivan
  - (1) Scrap Copper Windings
  - (2) Miscellaneous Relays of Varying Models (100)
  - (3) Boat Lifts with 6 Tanks (4)
  - (4) 2009 Baja Sportfish 250 (25' Length), 2004 Heritage Tandem Axle Boat Trailer, 1994 Boston Whaler (25' Length), 1986 Haul Rire DS-16 Boat Trailer
  - (5) Current Transformers (7)
  - (6) 2012 Chevrolet Tahoe 4x4, 1999 Dodge Caravan Van, Dodge 2500 Sprinter Diesel Van, 2002 Ford F550 Truck, 1994 Versa Lift VST3600I Aerial Device, 2008 Jarraff All Terrain 4x4 Tree Trimmer, 2000 Chevrolet 2500 Pickup, 1997 Ford F150 Extended Cab Pickup, 1998 Ford New Holland 5535R4 Tractor, 1990 John Deere 310-C Backhoe
  - (7) 2006 Ford Explorer, 2007 Chevrolet Express 3500 Extended Van, 2007 Chevrolet Impala Sedan, 2001 Ford F350 4x4 Crew Cab Pickup, 2000 Chevrolet 1500 4x4 Pickup, 2006 Ford Explorer, 2005 Ford Escape, 1997 Dodge Ram 3500 Van, 2007 Chevrolet Express 3500 Van, 2008 Ford F250 4x4 Crew Cab Pickup, 2005 Chevrolet Express 3500 Van, 2000 Chevrolet 2500 4x4 Pickup
  - (8) Coats 8000 Truck Tire Changer, CS-1A S&C Switch Operator, Gould Charger, Evinrude VRO 40HP Board Motor

- (9) IBM Clone PC (4), Generic Server Drive Array, Pivot3 Server Array, Sun Server
- (10) Dell PowerEdge Servers (56), Dell PowerVault Array (5), Dell PowerVault Tape System (2), Dell KVM Console, Iomega StorCenter Pro (5), Supermicro IBM Clone PC (3)

- c. Power Purchase and Sale Agreement with Berry Plastics Corporation: Burget
- d. Power Cost Adjustment (PCA) of  $-\$0.00421$  per kWh for December 2015: Dougherty

**5. b. Purchase Order Report (\* Denotes Addenda Items): Sullivan**

<b>PO Number</b>	<b>VENDOR/DESCRIPTION</b>	<b>Pursuant to</b>	<b>Amount</b>
41154	PINNACLE BUSINESS SYSTEMS, TULSA, OK XtremIO to upgrade existing block storage solution for GRDA including hardware and software support for 36 months from date of installation. WO 107-00.58-02-RF015-00729	EMC WSCA MNWNC-109	694,819.26
41189	MAYES COUNTY PETROLEUM PRODUCTS, PRYOR, OK Mobil oil lubricants blanket for GREC for warehouse stock for period of November 14, 2015 through May 13, 2016.	RFQ 19413	211,471.80
41204	ALSTOM POWER INC, MIDLOTHIAN, VA Testing services required to satisfy NERC generator protective relay and automatic voltage regulation requirements at GREC.	Sole Source	72,090.00
41205	GARVIN COUNTY COMMUNITY LIVING CENTER / , PAULS VALLEY, OK Recycling program for toner cartridges for date of award through August 4, 2016 with option to renew at the same terms. conditions and pricing for one additional year period.	RFQ 19500	0.00
41206	AIR SYSTEMS & PUMP SOLUTIONS LLC (ASPS), TULSA, OK Diagnostic service and repair work for seven (7) Ingersoll Rand air compressors located at Salina Pump storage, Pensacola Dam, and Kerr Dam for period of November 15, 2015 through November 14, 2018.	RFQ 19417	172,500.00
41210	LEIDOS ENGINEERING LLC, OKLAHOMA CITY, OK Preparation of a Locational Marginal Price (LMP) forecast for GRDA to utilize in assessing the congestion costs associated with up to six proposed wind projects located in the Southwest Power Pool (SPP). This is a task authorization for the \$50,000 Master Contract 41207.	OAC 300:20-1-1(d)	30,000.00
66988	HUDIBURG AUTO GROUP, MIDWEST CITY, OK Six (6) 2016 Chevrolet SSV Tahoes for Lake Patrol. WO's 107-00.51-02-13200-P30A0, 107-00.51-02-13200-P30B0, 107-00.51-02-13200-P30C0, 107-00.51-02-13200-P30D0, 107-00.51-02-13200-P30E0, 107-00.51-02-13200-P30F0	SW Contract 035	231,062.00
67330	BOB HURLEY FORD LLC, OKLAHOMA CITY, OK Two (2) F-250 trucks that will be for new FERC shoreline management and mitigation employees. WO 107-00.51-02-13200-P50C0 & 107-00.51-02-13200-P50D0	SW035	79,112.80
67454	INNOVATIVE TECHNOLOGY SOLUTIONS LLC, TULSA, OK Two (2) Liebert HVAC Units for SCADA upgrade at ECC. WO 107-00.57-02-RF015-00712	RFQ 19426	86,055.00
67582	HUDIBURG AUTO GROUP, MIDWEST CITY, OK	SW035	59,374.00

<b>PO Number</b>	<b>VENDOR/DESCRIPTION</b>	<b>Pursuant to</b>	<b>Amount</b>
	Two (2) 15 passenger vans for Relay department employees which replace vehicles T40G and T40K.		
<b>Total Standard Orders:</b>			<b>\$1,636,484.86</b>
<b>Change Orders &amp; Renewals</b>			
40147	STANDLEY SYSTEMS INC, OKLAHOMA CITY, OK Increase funds for maintenance cost due to high usage at the Ecosystems & Education Center.	ITSW171	8,700.00
40368	KONE INC, BROKEN ARROW, OK Increase funds to comply with current code requirements and additional repairs at ETC.	RFQ 16319	25,000.00
40461	ADVANTAGE TESTING, PRYOR, OK Increase funding due to additional Homeland Security employees.	RFQ 16501	5,000.00
40781	AT&T MOBILITY, GREELEY, CO Increase funds by \$26,202.19 due to usage in 2015.	ITSW1012A	26,202.19
40933	RICK SCOTT CONSTRUCTION INC, TULSA, OK Increase funds for excavation and relocation of underground utilities.	RFP 40933	23,393.96
41126	CANADIAN HILLS WIND LLC, CALUMET, OK Renewal for purchased power for January 1, 2016 through December 31, 2016.	OAC 300:20-1-1(d)	5,400,000.00
41127	AMERICAN ELECTRIC POWER, CANTON, OH Renewal for utility services for January 1, 2016 through December 31, 2016 for the following locations: GREC lift station, Ketchum repeater, Salina, Lake Hudson, ETC and Pensacola storage.	OAC 300:20-1-1(d)	75,000.00
41129	CITY OF COFFEYVILLE, COFFEYVILLE, KS Renewal of purchased power capacity for January 1, 2016 through December 31, 2016.	OAC 300:20-1-1(d)	2,600,000.00
41133	STATE OF NEBRASKA, LINCOLN, NE Railcar ad valorem tax assessment for January 1, 2015 through December 31, 2015.	NE Rev. Stat. § 77-684	190,000.00
41134	AMERICAN PUBLIC POWER ASSOCIATION - APPA, ARLINGTON, VA APPA dues for January 1, 2016 through December 31, 2016 for GRDA and customers.	OAC 300:20-1-15 (c)(4)	122,000.00
41135	SOUTHWEST POWER POOL, LITTLE ROCK, AR Purchased power (integrated market) and transmission for January 1, 2016 through December 31, 2016.	OAC 300:20-1-1(d)	65,000,000.00
41136	SOUTHWESTERN POWER ADMINISTRATION, TULSA, OK Off system sales purchased power for January 1, 2016 through December 31, 2016.	OAC 300:20-1-1(d)	1,500,000.00
41137	NORTH AMERICAN ELECTRIC RELIABILITY CORP - NERC, ATLANTA, GA NERC assessment fees for January 1, 2016 through December 31, 2016.	OAC 300:20-1-15(c)(4)	235,000.00
41142	SOUTHWEST POWER POOL, LITTLE ROCK, AR Transmission studies for January 1, 2016 through December	OAC 300:20-1-1(d)	100,000.00

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	31, 2016.		
41143	OKLAHOMA NATURAL GAS COMPANY, OKLAHOMA CITY, OK Gas service for GREC, ECO and ETC for January 1, 2016 through December 31, 2016.	OAC 300:20-1-1(d)	150,000.00
41144	OKLAHOMA GAS & ELECTRIC SERVICES, OKLAHOMA CITY, OK Transmission/energy and O&M for Redbud for January 1, 2016 through December 31, 2016.	OAC 300:20-1-1(d)	27,700,000.00
41146	AT&T MOBILITY, GREELEY, CO IT utility - wireless equipment and services for January 1, 2016 through December 31, 2016.	ITSW1021A	150,000.00
41147	A T & T CORP, BEDMINISTER, NJ Land line phone services for January 1, 2016 through December 31, 2016.	ITSW450	110,000.00
41148	SBC LONG DISTANCE LLC DBA AT&T LONG DISTANCE, SAN ANTONIO, TX Long distance phone service for January 1, 2016 through December 31, 2016.	OAC 300:20-1-1(d)	100,000.00
41166	AT&T GLOBAL NETWORK SERVICES LLC, CAROL STREAM, IL Modem/VPN network services for January 1, 2016 through December 31, 2016.	OAC 300:20-1-1(d)	12,000.00
41167	AT&T, SYRACUSE, NY Modem/dedicated lines/system operations for January 1, 2016 through December 31, 2016.	ITSW 0450	25,000.00
41169	ONENET, OKLAHOMA CITY, OK T-1 Circuits for ECC, OKC and Vinita for January 1, 2016 through December 31, 2016.	OneNet	23,000.00
41190	BRECKINRIDGE WIND PROJECT LLC, JUNO BEACH, FL Purchased power (wind) for January 1, 2016 through December 31, 2016.	OAC 300:20-1-1(d)	8,900,000.00
41191	APEX CLEAN ENERGY HOLDINGS LLC DBA KAY WIND LLC, CHARLOTTESVILLE, VA Purchased power (wind) for January 1, 2016 through December 31, 2016.	OAC 300:20-1-1(d)	11,500,000.00
41193	AMERICAN ELECTRIC POWER, CANTON, OH Use of PSO transmission facilities located between PSO Inola station and GRDA Catoosa substation for January 1, 2016 through December 31, 2016.	OAC 300:20-1-1(d)	218,325.00
67176	CHICKASAW TELECOM INC, TULSA, OK Cisco ASA5545 FirePOWER IPS, AMP and URL maintenance renewal for November 29, 2015 through January 21, 2017.	ITSW1006C	39,747.02
67183	CHICKASAW TELECOM INC, TULSA, OK IronPort licensing and IronPort C170 Smartnet renewal for November 20, 2015 through November 19, 2018.	ITSW1006C	15,540.30

**Total Change Orders:** **\$124,253,908.47**

**Grand Total :** **\$125,890,393.33**

c. Work Order Report (\* Denotes Addenda Items): Sullivan

Number	Title	Amount
RF008-00287	Revised – Construct Hulbert Tap Switch Station	\$3,778,336.00
RF014-00614	Substation for Unit 3	\$22,999,606.00
RF015-00729	Upgrade Existing Block Storage Solution	\$759,219.00
<b>Grand Total Work Orders</b>		<b>\$27,537,161.00</b>

## Regular Agenda

1. Regular Board Minutes of October 14, 2015.
3. Unfinished Business:
  - ▶ a. Progress Reports: Sullivan
    - (1) Current Operations Reports
      - (a) Monthly Video Update – *GRDA November 2015 Update*
        - Storm Recovery Video
4. New Business:
  - ▶ e. Interagency Agreement with the Oklahoma Department of Wildlife Conservation: Sullivan
  - f. Recommendation to Award Contract 41062 – Performance Testing Services for Unit 2 AQC: Barney
  - g. Recommended Change Order No. 1 to Contract 40658 – Transformers for Combined Cycle Unit 3: Barney
  - h. Recommended Change Orders 11, 17, and 20 to Contract 40522 – Combustion Turbine Generator for Combined Cycle Unit 3: Barney
  - i. Recommended Change Order 18 to Contract 40523 – Steam Turbine Generator for Combined Cycle Unit 3: Barney
  - j. Recommended Change Order No. 4 to EPC Contract 40529 for Combined Cycle Unit 3: Barney
  - ▶ k. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).
5. Reports:
  - ▶ a. Board of Directors Committee Reports:
    - (1) Assets Committee: Director Churchwell
    - (2) Audit, Finance, Budget and Policy Committee: Director Vandevier
      - a. Engage Deloitte for 2015 Financial Audit
      - b. Participating Agreement and State of Oklahoma Master Services Agreement with Bank of America
    - (3) Fuel Committee: Director Spears
      - a. Consideration and Approval of the Proposed ISDA Master Agreement with J.P. Morgan

- (4) Compensation and Marketing Committee: Director Kimball
- (5) Long-Range Planning Committee: Director Meyers

▶ 6. Proposed Executive Sessions:

- a. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(7) and 82 O.S. § 862.1(2)(a) to Confer on Matters Pertaining to Coal Contracts and Coal Transportation including pending claims, disclosure of which will seriously impair the ability of the Authority to process the claims in the public interest.
- b. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(7) and 82 O.S. § 862.1(2)(a) to Confer on Matters Pertaining to Power Purchase Agreements.

▶ 7. Action on Executive Session Items:

- a. Action, As Necessary, Regarding Matters Pertaining to Coal Contracts and Coal Transportation.
- b. Action, As Necessary, Regarding Matters Pertaining to Power Purchase Agreements.

Adjournment

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## Dates to Remember and Notes

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Next Regular Monthly Meeting – December 9, 2015 – 10:00 a.m.  
Grand River Dam Authority Administration Headquarters, Vinita, Oklahoma

- ▶ Indicates no material included in Board e-mail on November 5, 2015.

*To view or print a current board meeting agenda, meeting schedule, or board meeting minutes, visit our Web site at <http://www.grda.com/downloads/board-meetings/>. We will attempt to have the regular board meeting agenda posted on the Web site no later than the Monday prior to the board meeting and the approved board meeting minutes no later than the Monday following the meeting at which they are approved.*