

Proposed Agenda



GRDA BOARD OF DIRECTORS
Administration Headquarters
226 West Dwain Willis Avenue
Vinita, Oklahoma
January 12, 2017 – 10:00 a.m.

***THE BOARD MAY CONSIDER, DISCUSS, AND VOTE
ON ANY ITEM LISTED IN THIS AGENDA.***

Call to Order and Determination of Quorum: Pete Churchwell, Chair

Introduction of Guests

Election of Officers:

- a. Nominations for Treasurer
- b. Election of Treasurer
- c. Nominations for Secretary
- d. Election of Secretary

Consent Agenda

2. December Claims, \$45,831,665.77.
4. a. Resolutions of Commendation: Chair Churchwell
 - (1) David Blockcolski
 - (2) Carolyn E. Vowell Dougherty
 - (3) Boyd F. Martin, Jr.
 - (4) Wayne A. Mibb
- b. Declare Surplus and Not Necessary to the Business of the District: Sullivan
 - (1) Phone System and Associated Equipment (6), Spare Phones
 - (2) 125 Foot Guyed Steel Switch Structure, TECO 3-Way Gang-Operated Air Break Switch, 138kV Power Transformer, 3-Turner Switch Operators (Motor Driven), Miscellaneous Hardware
 - (3) Meter Enclosure, Current Transformer-ABB 15kV Ratio 1000:5 (6), Potential Transformer-ABB 15kV Ratio 70:1 (15), Electronic Revenue Meters (5), Current Transformer-15kV Ratio 300:5 (3), Potential Transformer-15kV Ratio 70:1 (3), Current Transformer-15kV Ratio 400:5 (3), Potential Transformer-15kV Ratio 70:1, Current Transformer-15kV Ratio 600:5 (3), Kuhlman Potential

Transformer-15kV Ratio 70:1 (3), Current Transformer By-pass Switch-25.8 kV (2), Current Transformer-ABB Ratio 600:5 (3), Current Transformer By-pass Switch 15kV 600 Amp, Current Transformer-ABB 15kV Ratio 200:5 (6)

- (4) Current Transformer-GE 15kV Ratio 200:5 (3), Transformer-Voltage OD Metering OD Voltage 15kV Ratio 70:1, Potential Transformer-15kV 70:1 (6), Current Transformer-OD 15kV (3), Current Transformer-OD 15kV Ratio 200:5 (3), Potential Transformer-15kV (3), Transformer-VT 15kV 70:1, Transformer-CT 15kV 400:5 (2), Transformer-15kV 110kV 1000Va (2), Current Transformer-WH 15kV ratio 100/200:5 (3), Potential Transformer-15kV 1000Va (3), Electronic Revenue Meter (9), Current Transformer-West Ratio 300/600:5. Current Transformer-ABB Ratio 600:5, Potential Transformer-West 15kV Ratio 70:1, Transformer 15kV (2), Current Transformer-GE 15kV Ratio 400:5 (3), Potential Transformer-GE 15kV Ratio 70:1 (3), Meter Enclosure, Current Transformer-ABB 15kV Ratio 200:5 RF 1.5 (3), Potential Transformer-OD 15kV Ratio 70:1 (3), Current Transformer-25kV Ratio 800:5 (3), Potential Transformer-15kV Ratio 70:1 (3), Current Transformer-GE Ratio 800:5 (3), Potential Transformer-GE (3), Current Transformer-GE Ratio 400:5 (3), Potential Transformer-ABB Ratio 70:1 (6), Current Transformer-Square D Ratio 400:5 (3), Current Transformer-Kuhlman 15kV Ratio 400:5 (3), Watt/Var Transducer, Transducer,

- c. Power Cost Adjustment (PCA) of \$0.00160 per kWh for February 2017: Dougherty
- d. Supplement to Interagency Agreement – Oklahoma Department of Wildlife Conservation: Townsend
- e. ISDA Agreement with Bank of Oklahoma: Mayfield

5. b. Purchase Order Report (* Denotes Addenda Items): Sullivan

| PO Number | Vendor/Description | Pursuant to | Amount |
|-----------|--|-------------------|------------|
| 41683 | ALSTOM POWER INC, MIDLOTHIAN, VA Ratification for LP extraction bellows damaged in the Unit 2 fire. Expected to be reimbursable through insurance carrier. | OAC 300:20-1-1(c) | 128,000.00 |
| 41687 | ALSTOM POWER INC, MIDLOTHIAN, VA Ratification for the LP1 outer casing that was damaged in the Unit 2 fire. Expected to be reimbursable through insurance carrier. | OAC 300:20-1-1(c) | 194,033.45 |
| 41688 | ALSTOM POWER INC, MIDLOTHIAN, VA Ratification for the LP2 outer casing damaged in the Unit 2 fire. Expected to be reimbursable through insurance carrier. | OAC 300:20-1-1(c) | 194,033.45 |
| 41689 | ALSTOM POWER INC, MIDLOTHIAN, VA Ratification for the crossover and inlet piping damaged in the Unit 2 fire. Expected to be reimbursable through insurance carrier. | OAC 300:20-1-1(c) | 16,412.58 |
| 41719 | MAIL FINANCE INC, MILFORD, CT Lease of mailing machine for Ecosystems and Education Center for a 36 month period from date of installation. | ITSW1008 | 8,750.16 |
| 41733 | STRUCTURAL PRESERVATION SYSTEMS LLC, | RFQ 21131 | 63,050.00 |

| PO Number | Vendor/Description | Pursuant to | Amount |
|-----------|---|-------------|-----------|
| 78655 | DEER PARK, TX Ratification for Unit 1 and Unit 2 chimney inspection and repair services. Unit 2 chimney services are a result of damages from the Unit 2 fire and are expected to be reimbursable through insurance carrier. OATI - OPEN ACCESS TECHNOLOGY INTERNATIONAL INC., MINNEAPOLIS, MN Renewal of the OATI webCARES Server Digital Certificates required for software and web portal access for the period of May 9, 2017 through May 8, 2019. | Sole Source | 6,450.00 |
| 78675 | CDW GOVERNMENT LLC, VERNON HILLS, IL Microsoft SharePoint Server licenses and software assurance used to house critical compliance data and evidence for both NERC CIP and 693 standards. WO #107-00.58-02RF016-00810 | ITSW1041 | 68,238.20 |

Total Standard Orders: \$678,967.84

Change Orders & Renewals

| | | | |
|-------|---|-------------------|------------|
| 40522 | MITSUBISHI POWER SYSTEMS AMERICAS INC, LAKE MARY, FL CO #36 - Increase to implement a generator breaker trip on a field ground fault for the GT generator. WO #107-00.76-15-RF015-00684 | | 4,458.75 |
| 40523 | MITSUBISHI POWER SYSTEMS AMERICAS INC, LAKE MARY, FL CO #38, #39 & #40 - Cost adders for replacement of parts associated with Change Orders #13 & #14 from Contract 40529 (\$0 net change to GRDA) and increase for logic changes to implement a generator breaker trip on a field ground fault for the ST generator. WO #107-00.76-15-RF015-00686 | | 42,840.90 |
| 40529 | THE INDUSTRIAL COMPANY (TIC), HOUSTON, TX CO #13 & #14 - Cost reduction to proceed with scope of work adjustment for replacement electronic relays, seal oil drain regulator level gauge, and valves and expansion joints for the steam turbine gland steam condenser fan. WO #107-00.76-15-RF015-00687 | RFP 40529 | -38,382.15 |
| 41127 | AMERICAN ELECTRIC POWER, CANTON, OH Ratification to increase funds to pay utility services for the remainder of 2016. | OAC 300:20-1-1(d) | 6,200.00 |
| 41146 | AT&T MOBILITY, GREELEY, CO Ratification to increase funds to pay wireless services and equipment for remainder of 2016. | ITSW1021A | 3,680.89 |
| 41166 | AT&T GLOBAL NETWORK SERVICES LLC, CAROL STREAM, IL Ratification to increase funds to pay phone services - modem/VPN for remainder of 2016. | OAC 300:20-1-1(d) | 1,815.74 |
| 41289 | BURNS & MCDONNELL ENGINEERING CO INC, KANSAS CITY, MO Ratification to increase for engineering services | 13SOL025 | 42,900.00 |

Change Orders & Renewals

required to modify design plans, details, diagrams, and specifications to satisfy State Historic Preservation Office for the Pensacola Dam deck lighting replacement. Contract revised to utilize Master Contract 40282 with Burns and McDonnell for professional engineering services rather than being a Title 18 exemption as previously listed on the February 10, 2016 Board Report. WO #107-00.20-19-RF016-00740

| | | | |
|-------|--|---------------------------|------------|
| 41393 | NORTH HOUSTON POLE LINE LP, HOUSTON, TX CO #1 & #2 - To decrease funds for fifteen (15) gates and one (1) splice box that were not installed or needed for project completion. WO #107-00.55-02-RF016-00749 and #108-02.55-15-RF016-00749 | RFP 41393 | -40,057.80 |
| 41692 | MVA POWER INC, MONTREAL QUEBEC CANADA, CO #1 - To increase funds due to a discrepancy in the description and drawing of steel size/weight for steel pole corrosion braces for 345 kV rust mitigation. | RFQ 21077 | 43,284.00 |
| 41744 | PINNACLE BUSINESS SYSTEMS, TULSA, OK EMC Avamar, VNX and Core maintenance renewals for back up storage systems, servers, and key desktops for the period of November 9, 2016 through December 31, 2017. Ratification for the period of November 9, 2016 through January 12, 2017. | WSCA EMC MNWNC - 109 | 286,869.79 |
| 78720 | LARGE PUBLIC POWER COUNCIL, RALEIGH, NC Ratification of 2017 annual dues. | OAC 300:20-1- 15(c)(4) | 93,063.00 |

Total Change Orders: \$446,673.12

Grand Total : \$1,125,640.96

c. Work Order Report (* Denotes Addenda Items): Sullivan

| Number | Title | Amount |
|--------------------------------|---|-----------------------|
| GF016-00007 | GREC Maintenance Locker Room, Restroom, and Shower | \$116,067.00 |
| RF014-00634 | SPSP Generator Powerhouse Cooling | \$687,510.00 |
| RF015-00675 | Revised: Gerald Gay Transmission Line Work | \$2,340,719.00 |
| RF016-00735 | Revised: Maximo 7.6 Upgrade | \$658,887.00 |
| RF016-00749 | Revised: OPGW Installation by Aerial Transmission Line Services | \$2,028,659.00 |
| RF016-00812 | Pensacola Radio Upgrade | \$539,497.00 |
| RF016-00814 | Revised Hotel Loop | \$196,768.00 |
| Grand Total Work Orders | | \$6,568,107.00 |

Regular Agenda

1. Special Board Minutes of November 14, 2016, and Regular Board Minutes of December 14, 2016.
3. Unfinished Business:
 - ▶ a. Progress Reports: Sullivan
 - (1) Current Operations Reports
4. New Business:
 - f. Ratification of Change Order No. 3 – Contract 41498 Parts & Service Agreement with General Electric International, Inc.: Barney
 - g. Recommended Change Order No. 15 – EPC Contract 40529 for Combined Cycle Unit 3: Barney
 - h. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).
5. Reports:
 - a. Board of Directors Committee Reports:
 - ▶ (1) Assets Committee: Director Churchwell
 - ▶ (2) Audit, Finance, Budget and Policy Committee: Director Vandevier
 - a. Ratification of Transfer of Funds to the Rate Stabilization Account
 - ▶ (3) Fuel Committee: Director Spears
 - ▶ (4) Compensation and Marketing Committee: Director Kimball
 - a. Discussion of Proposal to Establish GRDA Lifetime Achievement Award
 - b. Discussion of Award of Lifetime Achievement Award
 - ▶ (5) Long-Range Planning Committee: Director Meyers
 - ▶ 6. Proposed Executive Sessions:
 - a. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(7) for the Purpose of Confidential Communications Between the Board and its Attorney to Discuss a Matter Where the Public Disclosure of Information Would Violate Confidentiality Requirements of State or Federal Law, and to 25 O.S. § 307(C)(10) for the Purpose of Confidential Communications between the Board and its Attorney to Confer on Matters of Economic Development Where the Public Disclosure of Information Would Violate the Confidentiality of the Business.
 - b. Proposed Executive Session Pursuant to 82 O.S. § 862.1(2)(a) and (b) Which Exempts the Grand River Dam Authority from the Oklahoma Open Meetings Act for the Purpose of Conferring on Matters Pertaining to Coal or Gas Fuel Supply Contracts and Power Purchase Agreements.
 - ▶ 7. Action on Executive Session Items:
 - a. Action, As Necessary, Concerning Confidential Matters.

- b. Action, As Necessary, Pertaining to Coal or Gas Fuel Supply Contracts and Power Purchase Agreements

Adjournment

Dates to Remember and Notes

Next Regular Monthly Meeting – February 8, 2017 – 10:00 a.m.
Grand River Dam Authority Vinita Headquarters, Vinita, Oklahoma

- Indicates no material included in Board e-mail on January 6, 2017.

To view or print a current board meeting agenda, meeting schedule, or board meeting minutes, visit our Web site at <http://www.grda.com/downloads/board-meetings/>. We will attempt to have the regular board meeting agenda posted on the Web site no later than the Monday prior to the board meeting and the approved board meeting minutes no later than the Monday following the meeting at which they are approved.