

Agenda



Grand River Dam Authority

Special Meeting



GRDA BOARD OF DIRECTORS
New Dominion LLC
1307 S. Boulder Ave., Suite 400
Tulsa, Oklahoma
October 13, 2011 – 8:00 a.m.

***THE BOARD MAY CONSIDER, DISCUSS, AND VOTE
ON ANY ITEM LISTED IN THIS AGENDA.***

Call to Order and Determination of Quorum: Stephen R. Spears, Chair

Introduction of Guests

Consent Agenda

- ▶ 1. Regular Board Minutes of September 14, 2011, and Special Board Minutes of September 29, 2011.
- ▶ 2. Claims, \$44,753,833.17.
- 3. a. Resolutions of Commendation for Kevin S. Woods: Chair Spears
- b. Declare Surplus and Not Necessary to the Business of the District: Kiefner
 - (1) Amana P.T.A.C. A/C Unit
 - (2) 57 Fuji T-30 Video Cassette Tapes, 21" Space Saver TV Wall Mount, Logan 700 SGM SimpleMat Cutter, GBC Heat Seal H700 Laminator, Portable Projection Screen, Xante FilmStar2 for Platemaker3, AJA Video IO - IOLA Uncompressed Converter, Mackie 14 Channel Mic/Line, Impact Mobile Audio Monitor, Electro-Voice Microphone, Sony Trinitron Color Video, Sanyo Progressive DVD/VCR, Magnovox DVD Recorder/VCR, Sony Stereo Cassette Recorder, Sony FM-AM Receiver, JVC Monitor
- 4. b. Purchase Order Report (* Denotes Addenda Items): Kiefner

<i>Number</i>	<i>Vendor</i>	<i>Amount</i>
31788	EMC Intl. US	\$2,233,115.00
31841	Buckman Laboratories Inc	75,200.00
31865	Macrotech Industries Inc	82,570.00
31900	Falcon Steel Co	74,277.00
31928	Bell Tower Corp	370,350.00
31955	Brenntag Southwest	275,000.00
32000	Interstate Helicopters Inc	70,836.00
32003	CIT Group/Capital Finance	2,916,000.00
32024	Alcatel-Lucent USA, Inc	168,874.00
32038	Voith Siemens Hydro Power	<u>220,232.00</u>
<i>Total Standard</i>		<u>\$6,486,454.00</u>
28237	Keystone Electrical	<u>166,999.81</u>

Total Change Orders **\$166,999.81**

Grand Total Purchases **\$6,653,453.81**

c. Work Order Report: Kiefner

Number	Title	Amount
CF080-00000	Low-NOx Burner System at Coal-Fired Complex	\$23,913,750.00
RF010-00402	Air Products Transformer Replacement	2,319,000.00
RF011-00441	Transmission Warehouse Rail Spur/Transformer Containment Structure	850,000.00
RF011-00444	Tahlequah West Sub Addition	918,000.00
RF011-00445	Tahlequah West-Sleepy Hollow Line	899,635.00
RF011-00447	Pawnee 138-kV Switching Station	2,019,000.00
RF011-00448	Feeder 39 Rebuild	10,584,880.00
RF011-00450	Claremore Interconnect-Centrilift	996,962.00
RF011-00451	Ketchum Substation	2,159,000.00
RF011-00454	FireEye MPS 2000 Malware Protection System	82,131.00
RF011-00465	Wilgro #1 Additional Load	<u>158,643.19</u>
Grand Total Work Orders		<u>\$44,901,001.19</u>

Regular Agenda

3. New Business:

- c. Change Order No. 1 to Engineering Services Contract with Enercon Services, Inc., for the Tahlequah West Substation Addition to Correct Existing Substation Drawings: Herron
- d. Change Order No. 1 to Engineering Services Contract with Garver, LLC, for Sallisaw Interconnect 69-KV Capacitor Banks for Addition of Capacitor Banks: Herron
- ▶ e. Bid Award Recommendation for Substation Construction Services Contract No. 22122, Siloam Springs Expansion: Herron
- ▶ f. Bid Award Recommendation for Substation Construction Services Contract No. 31337, NW MAID Substation: Herron
- g. Southwestern Power Administration (SWPA) Amendatory Agreement to Contract DE-PM75-98SW00380-M004: Herron
- h. Proposed Amendment No. 1 to Work Authorization No. 28973 with Black & Veatch Engineering Corporation for Engineering Services for Procurement and Installation of Low-NOx Burners at the Coal-Fired Complex: Barney
- i. Amendment to Engagement Letter with Oklahoma State Auditor & Inspector for Audit: Dougherty
- j. Amendment No. 2 to First Amended Power Purchase and Sale Agreement with Google, Inc.: Burget
- ▶ k. IDIQ Engineering Services Contract with Wallace Engineering for On-Call Miscellaneous Concrete Foundation Design: Herron
- l. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).

- ▶ 4. Reports:
 - a. Board of Directors Committee Reports:
 - (1) Assets Committee: Director Kerns
 - (2) Audit Committee: Director LaGere
 - (a) Selection of Auditing Firm for 2011 Financial Audit
 - (3) Coal Committee: Director Chernicky
 - (4) Marketing Committee
 - (5) Policies and Procedures Committee: Director Bartlett
 - (6) Long-Range Planning Committee
 - (7) Ad Hoc Committee: LaGere
- ▶ 5. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(7) and 82 O.S. 862.1(A)(2)(b) for the Purpose of Discussing Proposed Amendments to Coal Purchase Contracts 2001-A and 2003-E with Peabody Coal to Include Application of Dust Suppression Topping Agent on Coal Railcars.
- ▶ 6. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(7) and 82 O.S. 862.1(A)(2)(a) for the Purpose of Discussing a Gas Supply Contract for the Redbud Facility.
- ▶ 7. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(1) for the Purpose of Discussing the Employment, Hiring, Appointment, Promotion, or Resignation of the General Manager/Chief Executive Officer, Director of Investments, Chief Operating Officer, and Chief Technical Officer.
- ▶ 8. Action on Executive Session Items:
 - a. Action, As Necessary, Related to the Proposed Amendments to Coal Purchase Contracts 2001-A and 2003-E.
 - b. Action, As Necessary, Related to the Gas Supply Contract for the Redbud Facility.
 - c. Action, As Necessary, Related to the Employment, Hiring, Appointment, Promotion, or Resignation of the General Manager/Chief Executive Officer, Director of Investments, Chief Operating Officer, and Chief Technical Officer.

Adjournment

Dates to Remember and Notes

Next Regular Monthly Meeting – November 9, 2011 – 10:00 a.m.
GRDA Administration Headquarters, Vinita, Oklahoma

- ▶ Indicates no material included in regular mailing.

To view or print a current board meeting agenda, meeting schedule, or board meeting minutes, visit our Web site at <http://www.grda.com/downloads/board-meetings/>. We will attempt to have the regular board meeting agenda posted on the Web site no later than the Monday prior to the board meeting and the approved board meeting minutes no later than the Monday following the meeting at which they are approved.