

# Agenda



Grand River Dam Authority

GRDA BOARD OF DIRECTORS  
Administration Headquarters  
226 West Dwain Willis Avenue  
Vinita, Oklahoma  
August 10, 2011 – 10:00 a.m.

***THE BOARD MAY CONSIDER, DISCUSS, AND VOTE  
ON ANY ITEM LISTED IN THIS AGENDA.***

Call to Order and Determination of Quorum: David Chernicky, Board Chair  
Introduction of Guests

## Consent Agenda

- ▶ 1. Emergency Board Minutes of July 1, 2011, and Regular Board Minutes of July 13, 2011.
- ▶ 2. Claims, \$35,088,297.49.
- 4. a. Declare Surplus and Not Necessary to the Business of the District: Kiefner
  - (1) Clarity Puma Display
  - (2) Westinghouse Station Service Transformer
  - (3) Westinghouse Station Service Transformer
  - (4) Two Control Buildings
  - (5) Misc. Control System Components: Monitors, Keyboards/Mouse, Printers, and CPUs
  - (6) 1980 Ford Tractor
  - (7) 6310 John Deere Tractor (Transfer to GRDA Coal-Fired Complex)
- b. Power Purchase and Sale Agreement with Norit Americas Inc.: Burget
- 5. b. Purchase Order Report (\* Denotes Addenda Items): Kiefner

<b><i>Number</i></b>	<b><i>Vendor</i></b>	<b><i>Amount</i></b>
27498	Jim Norton Ford	\$51,239.90
29180	Jim Norton Ford	39,029.01
30388	Standley Systems	4,000.00
30405	Pryor Stone	104,000.00
30453	Oklahoma Roofing	50,466.99
30520	Mercury Marine	20,000.00
30564	ERMI	1,103.00
30647	GE Energy Management	174,154.00
30663	Quality Training Systems	125,250.00
30676	Hydrotex Dynamics	101,730.00
30700	Equipment Technology Inc	66,980.68
30734	Schneider Electric	87,800.00
30740	Alcatel-Lucent	220,575.00
30741	Continental Industrial Supply	171,030.00

30756	Seltech	50,764.00
30799	Air Flight	<u>82,722.72</u>
<b>Total Standard</b>		<b>\$1,350,845.30</b>
8544	Standley Systems	\$113,064.60
30308	Interstate Helicopters Inc	<u>64,836.00</u>
<b>Total Change Orders</b>		<b>\$177,900.60</b>
30337	Peak Substation Services	<u>\$67,467.40</u>
<b>Total Emergency Orders</b>		<b>\$67,467.40</b>
<b>Grand Total Purchases</b>		<b><u>\$1,596,213.30</u></b>

c. Work Order Report: Kiefner

<b>Number</b>	<b>Title</b>	<b>Amount</b>
RF011-00449	Claremore Centrillift Substation	\$620,000.00
RF011-00457	Pryor City #2 - High Side Expansion	969,000.00
RF011-00458	GRDA 7450/5620SAM Software Upgrade	237,418.65
RF011-00459	Claremore Interconnect-Terminal Add. (Centrillift)	<u>198,000.00</u>
<b>Grand Total Work Orders</b>		<b><u>\$2,024,418.65</u></b>

## Regular Agenda

3. Unfinished Business:

a. Progress Reports: Kiefner

► (1) Current Operations Reports:

(a) Monthly Video Update – *GRDA August 2011 Update*

- Braving the Heat in Extreme Temperatures

(b) FERC Compliance Update: Townsend

- Temporary Rule Curve Amendment, Dissolved Oxygen Testing, and Blue-Green Algae Status

(c) Report on Coal-Fired Complex Outage: Kiefner

b. Assets Committee Recommendations: Director Kerns

(1) Options for Rebuild of Luther to Warwick Tap Transmission Line.

4. New Business:

c. Assets Committee Recommendations: Director Kerns

(1) Request by Tera Miranda Resort & Harbor for Modification of a Commercial Dock Permit.

d. Change Order #4 to Contract 22120, Tonnece Substation Construction Services, with Ernest P. Breaux Electrical, Inc., for Unloading Transmission Structures, Relocating Foundation Bolts, Installing Additional Rock, and Installing Transformer Arrestor Supports and Arrestors: Herron

e. Change Order #8 to Contract 20748, Substation Construction Services, Kerr Dam Substation with BBC Electrical Services, Inc., to Provide Primary Service for Four Station Transformers: Herron

f. Engineering Services Contract with A2V Partners LLC for Pawnee 138-KV Switching Station: Herron

- g. Engineering Services Contract with Enercon Services, Inc., for Design Services for Hulbert Tap Switching Station and Tahlequah West Substation Addition: Herron
- h. Engineering Services Contract with Burns & McDonnell Engineering Company, Inc., for Transmission Line Design Services for Tahlequah-Sleepy Hollow, Feeder 39, and Claremore Interconnect-Centrilift: Herron
- i. Engineering Services Contract with Cobb Engineering for MAID-Tahlequah Relay Modifications: Herron
- j. Engineering Services Contract with EPS Engineering and Design for Centrilift Substation, Claremore Interconnect Addition, and Ketchum Substation: Herron
- k. SWPA Agreement for Access Rights in Substation Buildings for FERC Compliance: Herron
- l. Engineering Cost Percentages Report Update: Herron
- m. Payment of Operating Permit Fees in the Amount of \$305,466.38 to Oklahoma Department of Environmental Quality for the Coal-Fired Complex: Barney
- n. Bid Award Recommendation for Contract 28551, Pensacola Powerhouse Roof Replacement: Barney
- o. Approval to Pay FERC Annual Charges for FY 2011 Hydropower Administrative Cost: Barney
- p. Discussion and Review of Ongoing Power Purchase and Sale Agreement Negotiations with Stillwater Utilities Authority: Kiefner
- q. Other New Business, if Any, Which Has Arisen Since the Posting of the Agenda and Could Not Have Been Anticipated Prior to the Time of Posting (25 O.S. § 311(9)).
- 5. Reports:
  - a. Board of Directors Committee Reports:
    - (1) Assets Committee: Director Kerns
    - (2) Audit Committee: Director LaGere
    - (3) Coal Committee: Director Chernicky
    - (4) Marketing Committee
    - (5) Policies and Procedures Committee: Director Bartlett
    - (6) Long-Range Planning Committee
    - (7) Ad Hoc Committee: LaGere
- 6. Proposed Executive Session Pursuant to 25 O.S. § 307(B)(1) for the Purpose of Discussing the Employment, Hiring, Appointment, Promotion, or Resignation of the General Manager/Chief Executive Officer and Director of Investments.
- 7. Action on Executive Session Items:
  - a. Action, As Necessary, Related to the Employment, Hiring, Appointment, Promotion, or Resignation of the General Manager/Chief Executive Officer and Director of Investments.

Adjournment

## Dates to Remember and Notes

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Next Regular Monthly Meeting – September 14, 2011 – 10:00 a.m.  
GRDA Administration Headquarters, Vinita, Oklahoma

► Indicates no material included in regular mailing.

*To view or print a current board meeting agenda, meeting schedule, or board meeting minutes, visit our Web site at <http://www.grda.com/downloads/board-meetings/>. We will attempt to have the regular board meeting agenda posted on the Web site no later than the Monday prior to the board meeting and the approved board meeting minutes no later than the Monday following the meeting at which they are approved.*